	The second secon	OIL CONSER	VACION DIVISION	able 4.39 1	en (-194 -asec (10-1-70	
	OIL CONSERVATION DIVISION STATE TO LETTE 15-1-76 FOR HOLDER FOR THE PROPERTY OF THE PROPERTY					
	V 1 V	77, W 7 11, W			To Million Million Commission (1994)	
	TRANSPORTER GIL	REQUEST 1	FOR ALLOWABLE			
t.	AND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS JUR 2018					
	Hixon Development Company					
	P.O. Box 2810, Farmington, New Mexico 87401					
	Croson(s) for tiling ((Arck proper box) Change in Transporter of:					
	Recompletion Dry Gos					
	Change In Ownership. Casinghead Gas Condensate					
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND					
	Lease Name Central Bisti Lower Gallup Unit	81 Bisti Low		of Lease , Federal or Fee Feder	Lege 1/0.	
Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West						
					V	
l	Line of Section 31 To	wnship 26 North Ronge	12 West , NMPM, S	an Juan	County	
I. 1	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS Address (Give address to whic	h approved copy of this for	m is to be sent)	
ļ	Ciniza Pipeline Name of Authorized Transporter of Cosinghead Gas or Dry Gas		P.O. Box 940, Bloomfield, New Mexico 87413			
	Rame Bi Authorized Transporter of Co		Address (Olde Buares) to White	n approved copy of this for	m is so be sent;	
	If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When give location of tanks. C 5 25N 12W NO					
	I this production is commingled wi	th that from any other lease or pool	, give commingling order number	er:		
, [Designate Type of Completic	on - (X) Cas Well Gas Well	New Well Workover Dee	pen Plug Back Sam	e Hes'v. Diff. Res'v.	
-	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	4/12/82 Devations (DF, RKB, RT, GR, etc.,	5/7/82 Name of Producing Formation	5100' Top Oil/Gas Pay	5042.68 Tubing Depth	KB	
	6162' GLE	Bisti Lower Gallup	4834	5084 Depth Casing Sho		
	Perforation● 4834 † −60 †	4834'-60' 5086'				
+	HOLE SIZE	TUBING, CASING, AN	DEPTH SET	SACKS	CEMENT	
	12-1/4" 7-7/8"	8-5/8" 4-1/2"	219 ' 5086 '	225 sack 525 sack		
+	7-778	2-3/8"	5084'	J2J Sack	.5	
L	EST DATA AND REQUEST FO	RALLOWABLE (Test must be c	ofter recovery of total volume of lo	od oil and must be equal to	or exceed top allow-	
OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing kiethod (Flow, pump, gas lift, etc.)						
	5/7/82	5/21/82	Pumping Casing Pressure	Choke Size	•	
'	ength of Test 24 hours	I ubing Piesawe	Cusing Pressure	Chore Size		
	ctual Prod. During Test	011-Bbla. 38	Water-Bble.	Gan-MCF		
_	5/80	- frint with CBC	#/			
_	AS WELL Izival Prod. Teal-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condens	ate	
-	esting Method (purot, back pr.)	Tubing Pressure (shat-is)	Cosing Pressure (#hut-in)	Choke Sine	-	
. C	ERTIFICATE OF COMPLIANC	E	OIL CONSER	 RVATION DIVISION		
		mulathana af the Oil Consequence	APPROVEDJUN	1 1 8 1982	_, 19	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			By Original Signed by CHARLES GHOLSON			
/			TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3			
() a a in the to a contract of			This form is to be filed in compliance with RULE 1104.			
(Signalwe)			wall, this form must be acco	If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Aldrich L. Kuchera - Petroleum Engineer (Tille) June 16, 1982			All sections of this form must be filled out completely for allowable on new and secompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such Change of condition.			