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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 4 NMOCD 1 FileState of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TOTRA	ANSPORT O	L AND NATURA	AL GAS		A DY NIL		 -	
Operator DUGAN PRODUCTION CORP.						Well API No. 30-045-25861-0000			
Address P.O. Box 420, Farmington, NM 87499									
Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas Change of Ownership effective 9-1-89 Change in Operator Change of Operator effective 11-1-89									
If change of operator give name and address of previous operator Chevron U.S.A., Inc., P.O. Box 599, Denver, CO 80201									
IL DESCRIPTION OF WELL AND LEASE									
San Juan "S" Fede				of Lease Lease No. Federal or Fee NM-37911					
Location Unit LetterG	1850	_ Feet From The _	North Line and 1850 Feet From The East Line						
Section 32 Townshi	_p 26N	Range 13W	, NMPM, San Juan County						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS									
Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent)									
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Address (Give address to which approved copy of this form is to be sent)								nt)	
If well produces oil or liquids,	El Paso Natural Gas Co. P.O. Box 1492, El Pa well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? Wh								
give location of tanks.	<u>i i i i i i i i i i i i i i i i i i i </u>	<u>l</u>	Yes		_i	11-11-8	3		
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA									
	Oil Wel	I Gas Well	New Well Work	over	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	Date Compl. Ready to	o Prod.	Total Depth			P.B.T.D.	<u> </u>		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing F	omation	Top Oil/Gas Pay	Top Oil/Gas Pay			Tubing Depth		
Perforations		Depth Casing Shoe							
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
						 			
V TEST DATA AND REQUES	T FOR ALLOW	ABLE				<u></u>			
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)									
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)									
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF			
GAS WELL	1		<u> </u>			.1			
Actual Prod. Test - MCF/D				Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shu	Casing Pressure (Shut-in)			Choke Size				
VL OPERATOR CERTIFICATE OF COMPLIANCE									
I hereby certify that the rules and regula Division have been complied with and t	OIL CONSERVATION DIVISION								
is true and complete to the best of my k	Date App	Date Approved NOV 02 1989							
Signanus 1 feet	By	By Z. A) Chang							
Jim L. Jacobs Printed Name	SUPERVISOR DISTRICT #3								
11-1-89 Date	325-1 Tele	821 ephone No.						3	
			1.1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.