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	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
I.	TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator William C. Russell Address			GEIVED		
	1	New York, NY 10022 Change in Transporter of: Oil Dry Gas Casinghead Gas Condens		CON. DIV.		
	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Fo	rmation Kind of Leas			
	Graham	96 Largo Chacra Description The South Line		The East		
	Unit Letter 1		West , ммрм, San J	uan County		
III.	None DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil None	or Condensate	S Address (Give address to which appro			
	Name of Authorized Transporter of Cast El Paso Natural Gast If well produces oil or liquids, give location of tanks.		P.O. Box 1492, El Paso			
IV.	If this production is commingled with COMPLETION DATA	0	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest		
	Designate Type of Completion	n - (X) X Date Compl. Ready to Prod. 9-8-83	X ! Total Depth 3320	P.B.T.D. 3202'		
	1-2-83 Elevations (DF, RKB, RT, GR, etc.) 5986 'RKB	Name of Producing Formation Chacra	Top Oil/Gas Pay 3146'	Tubing Depth 3141 * Depth Casing Shoe		
	Perforations 3146-3156; 3176-31	86' TUBING, CASING, AND	CEMENTING RECORD	32 5		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12-1/4"	8-5/8"	225 3280 RKB	145 sx Class B w/2% CaC circ., 1000 sx 65/35 po		
	7-7/8"	4-1/2" 1/2	314/	w/6% gel circ. followed by 50 sx Class B cement		
and the second top all						
V. TEST DATA AND REQUEST FOR ALLOWABLE OII. WELL Date First New Oil Run To Tanks Date of Test OTHER TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top. able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test Tubing Pressure C Actual Prod. During Test Oil-Bbls. W		Casing Pressure	Choke Size		
			Water - Bbls.	Gas-MCF		
			Bbls. Condensate/MMCF	Gravity of Condensate		
	1112	3 hours Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.) Back Pressure	912	912	3/4"		
VI	. CERTIFICATE OF COMPLIANC	constant of the Oil Conservation	OIL CONSERVATION COMMISSION 12-1-83 APPROVED 11 FRANK T CHAVEZ			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3				
(Signature) Agent (Title) 11-18-83 (Date)			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviativests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for alle able on new and recompleted wells. Fill out only Sections I. H. III, and VI for changes of own well name or number, or transporter, or other such change of conditionable of the section of the se			