

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1685-4
7. Unit Agreement Name
8. Farm or Lease Name Byrd-Frost
9. Well No. 1
10. Field and Pool, or Wildcat Basin Dakota
12. County San Juan

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Tenneco Oil Company 3. Address of Operator Box 3249, Englewood, CO 80155 4. Location of Well UNIT LETTER D 935 FEET FROM THE North LINE AND 1170 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 26N RANGE 8W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 6531' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

3/29/83: Spud well @ 8:00 pm, 3/29/83, w/4 Corners Rig #7. Drill 12-1/4" hole. Circ, POOH. RU & run 7 jts (271') 9-5/8" 36# K-55 ST&C csg. Set @ 283'. Cmt w/250 sx (295 CF) Cl-B + 2% CaCl₂ & 1/4#/sx flocele. PD @ 3:30 a.m., 3/30/83. Circ cmt to surf. WOC.
4/6/83: Reach TD of 6955' @ 5:00 am, 4/6/83. RU & log. Ran GR/IND & FDC/CNL. RU & run 159 jts. 4-1/2" 11.6# K-55 ST C (6980'). Set @ 6955', cmt 1st stage w/405 CF 65:35 POZ + 6% gel + 1/4 CF/sx Perlite + 1/4#/sx flocele. Tail w/177 CF Cl-B. PD @ 4:30 am, 4/7/83. Good circ thruout. Open DV & WOC. Circ, no cmt rtns.
4/7/83: FC @ 6912', lower DV @ 4392, upper DV @ 1690. WOC & circ. Cmt 2nd stage w/854 CF 65:35 POZ + 6% gel + 1/4#/sx flocele + 1/4 CF/sx Perlite. Tail by 59 CF Cl-B. PD @ 8:15 am, 4/7/83. Good circ thruout. Open DV, circ & WOC. No cmt rtns. Cmt 3rd stage w/532 CF 65:35 POZ + 6% gel + same additives. Tail w/59 CF Cl-B. PD @ 10:45 am, 4/7/83. Good rtns. No cmt to surface. Set slips & cut off csg. Strip cellar & release rig @ 2:00 pm, 4/7/83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ken Russell TITLE Sr. Production Analyst DATE April 13, 1983

APPROVED BY Original signed by, Frank I. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE APR 1 1983

CONDITIONS OF APPROVAL, IF ANY: