

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1685-4	
7. Unit Agreement Name	
8. Farm or Lease Name Byrd-Frost	
9. Well No. 1	
10. Field and Pool, or Wildcat Basin Dakota	
12. County San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Tenneco Oil Company 3. Address of Operator Box 3249, Englewood, CO 80155 4. Location of Well UNIT LETTER <u>D</u> <u>935</u> FEET FROM THE <u>North</u> LINE AND <u>1170</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>26N</u> RANGE <u>8W</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 6531' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/18/83: MIRUSU. NDWH. NUBOP. RIH w/tbg, bit sub & 3-7/8" bit. Tagged cmt @ top of DV tool @ 1640'. 50' cmt. Drld cmt & DV. RIH w/tbg. Tagged cmt on DV tool @ 4350'. Drld cmt & DV.  
4/19/83: RIH w/tbg & bit to cmt @ 6875'. Drld to PBTD @ 6940'. Press tstd csg to 4000 psi, ok. Circ hole w/1% KCL. Spot 300 gal 7-1/2% DI HCL @ 6903'. POOH w/tbg. Ran GR & CCL. Perf "D" Dakota w/2 JSPF 6847-70', 6878-82', 6896-6903' KB (34', 68 holes). RIH w/tbg, S/N, fullbore pkr. Set pkr @ 6452. NDBOP. NUWH.  
4/20/83: Brk dn form @ 2400 psi w/1% KCL. Estab rate @ 6 BPM & 4000 psi. Acidize & ball off w/1400 gal 15% wgt'd HCL & 102 1.1 SG ball slrs w/500 SCF N<sub>2</sub>/bbl. Ball action good, but not complete. Acid away @ 6-3/4 BPM & 3600 psi. Flushed to top perf. SD 1 hr. 1 hr SIP 2300 psi. Flow back to pit. FTCU.

RECEIVED  
APR 29 1983  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ken Russell Ken Russell TITLE Sr. Production Analyst DATE April 26, 1983

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: