

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-1685-4

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Tenneco Oil Company 3. Address of Operator Box 3249, Englewood, CO 80155 4. Location of Well UNIT LETTER <u>D</u> <u>935</u> FEET FROM THE <u>North</u> LINE AND <u>1170</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>26N</u> RANGE <u>8W</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 6531' GR	7. Unit Agreement Name 8. Farm or Lease Name Byrd-Frost 9. Well No. 1 10. Field and Pool, or Wildcat Basin Dakota 12. County San Juan
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/26/83: MIRUSU, Kill tbg. NDWH, NUBOP. Unseat pkr. POOH w/tbg & pkr.  
4/27/83: Estab rate. Frac Dakota D zone w/61,400 gal 25% 40# gel wtr &  
75% CO<sub>2</sub> w/65,000# 20/40 sd. Well treated @ 17 BPM & 3600 psi. ISIP 1800  
psi, 15 min SI 1100 psi. SI for 4 hrs. Flwd to pit thru 1/2" tapped bull  
plug. After 1 hr flwg good, no SD.  
4/28/83: RIH w/tbg, S/N & pmp out plug. Tagged sd fill @ 6870'. CO to PBDT  
w/foam. Killed tbg & landed same @ 6831'. NDBOP. NUWH. RDMOSU. Kicked  
well around w/N<sub>2</sub>. Left flwg.

CON. DIV.  
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ken Russell Ken Russell TITLE Sr. Production Analyst DATE May 2, 1983

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT 3 DATE MAY 4 1983

CONDITIONS OF APPROVAL, IF ANY: