

MAY 27 1983

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

NEW MEXICO OIL CONSERVATION COMMISSION

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| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| E-1685-4 | |
| 7. Unit Agreement Name | |
| 8. Farm or Lease Name | |
| Byrd-Frost | |
| 9. Well No. | |
| 1 | |
| 10. Field and Pool, or Wildcat | |
| Basin Dakota | |
| 12. County | |
| San Juan | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|--|
| 1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator |
| Tenneco Oil Company |
| 3. Address of Operator |
| Box 3249, Englewood, CO 80155 |
| 4. Location of Well |
| UNIT LETTER <u>D</u> <u>935</u> FEET FROM THE <u>North</u> LINE AND <u>1170</u> FEET FROM |
| THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>26N</u> RANGE <u>8W</u> NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.) |
| 6531' GR |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOBS <input type="checkbox"/> | |
| OTHER <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/23/83: MIRUSU, kill well, NDWH, NUBOP, POOH w/tbg. RIH w/WL RBP, set @ 6800'. RIH w/tbg, load hole w/1% KCL. PT BP @ 3500 psi, OK. Dmpd 2 sx sd on BP. Spot 500 gal 7-1/2% acid @ 6776'. POOH w/tbg. RIH w/3-1/8" csg gun. Perf Dakota A w/2 JSPF 6681-86'. Perf Dakota B w/1 JSPF fr 6750-6776', (31', 36 holes). Well went on vacuum after perf B zone. Estab rate @ 20 BPM & 2650 psi. Acidized & balled off w/1000 gal 15% wgt'd HCL & 54 1.1 SG ball slrs. Acid away @ 17 BPM & 2100 psi. Ball off complete. Round trip junkbasket to 6790'. Frac well w/52,000 gal 70 quality foam w/1% KCL & 30# gel & 90,000# 20/40 sd. Well treated @ 15 BPM & 3400 psi. SI 2 hrs. Open to pit thru 1/2 tap'd bull plug. Left FTCU.

5/24/83: Kill well. RIH w/tbg, SN & retrieving head. Tag sd fill @ 6745'. CO to 6790' w/foam. Kill tbg, land tbg @ 6710'. NDBOP, NUWH, RDMOSU. Kick well around w/ N₂. Left flwg.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ken Russell TITLE Sr. Production Analyst DATE May 27, 1983

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

SUPERVISOR DISTRICT # _____

DATE _____