Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

								Vell API No.			
Amoco Production Company							3004525533				
Address 1670 Broadway, P. O.	Box 800), Denv	er,	Colorac	io 80201	1					
Reason(s) for Filing (Check proper box)						Other (Please explain)					
New Well Change in Transporter of:											
Recompletion	Oil	🗀		Gas 🗔							
Change in Operator If change of operator give name	Casinghe	ad Gas	Con	densate X							
and address of previous operator											
II. DESCRIPTION OF WELL Lease Name											
BYRD FROST	Well No. Pool Name, Includ					CT/	STATE		Lease No.		
Location	1 DADIN (DAR				.OIR)			STATE STATE			
Unit LetterD	_ :93	35	_ Feel	From The _	NL Lin	ne and) F	eet From The	FWL	Line	
Section 16 Townshi	p 26N Range 8W			, NMPM, SAN			TUAN County				
III. DESIGNATION OF TRAN	SPORTE	ER OF O	IL A	ND NATU	RAL GAS						
Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent)						
MERIDIAN INC.					P. O. BOX 4289, FARMINGTON, CO 87499						
Name of Authorized Transporter of Casinghead Gas or Dry Gas X EL PASO NATURAL GAS COMPANY					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids,	Unit	S∞c.	Twp. Rge.		P. O. BOX 1492, EL PASO when						
give location of tanks.	U.I.	<u> </u>	L	. Rgc.	Is gas accuall						
If this production is commingled with that IV. COMPLETION DATA	from any ot	her lease or	pool,	give comming	ling order num	ber:					
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	· · · · · · · · · · · · · · · · · · ·	pl. Ready to	Prod	<u> </u>	Total Depth	L		P.B.T.D.	1	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casin	ng Shoe		
		FIDING		SINO AND	CIEL ACLUMI	NG PEGOD					
HOLE SIZE	TUBING, CASING AND LE SIZE CASING & TUBING SIZE							- _T	010//0 05//5//7		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
								 			
V TEST DATA AND DEQUE	TEOD	VII OW	. D	10							
V. TEST DATA AND REQUES OIL WELL (Test must be after r.					the equal to or	around top all	awahla faa sh	in dansk an ka	Con C. 11 24 h		
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						ethod (Flow, pu			jor juil 24 nou	rs.j	
Length of Test	Tubing Pressure				Casing Pressu	ire	F	Choke ein-	Choke Size		
Deligation to a	raping Pressure			Casing Pressure							
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
GAS WELL	1				·	- · · · · · · · · · · · · · · · · · · ·					
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of C	Gravity of Condensate		
						<i>"</i> · · · ·			ل دان		
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIA	NCE							
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date	Approve	d	AUG o	7 1000		
1 I st.						· hbi oaci			- +305 - Л		
Signature J. Slamplan					By_ Bill Charl						
J. L. Hampton Sr. Staff Admin. Suprv.					SUPERVISION DISTRICT # 3						
Printed Name Title 7. 28.89 303-830-5025					Title.	····				.#3 	
Date			phone		[]						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.