

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 33015
2. Name of Operator Thompson Engineering and Production Corp.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. C/O Walsh Engineering & Production Corp. 7415 East Main Farmington, NM 87402 505-327-4892	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 940' FNL & 1560' FWL, Sec. 14, T26N, R12W, Unit C	8. Well Name and No. West Fork #1
	9. API Well No. 30-045-25632
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan County, NM.

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Gallegos Gallup zone in this well was temporarily abandoned by placing a bridge plug at 5000' and 1610' KB. The Fruitland Coal formation was completed according to the attached treatment report.

RECEIVED
DEC - 1 1997
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
97 NOV 20 PM 12:43
OIL CON. DIV. NM

14. I hereby certify that the foregoing is true and correct

Signed Paul C. Thompson (Paul C. Thompson) Title President

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any: _____

Title _____

Date _____

NOV 25 1997

FARMINGTON DISTRICT OFFICE

NMOCDO

FRACTURE TREATMENT

Formation Basin FT Coal Stage No. 1Date 10/21/97Operator Thompson Engr. & Prod. Corp. Lease and Well West Fork #1Correlation Log Type CBL GR/CCL From 1500 To 1000'
5000' &Temporary Bridge Plug Type CIBP Set At 1610' KBPerforations 1382 - 1398' Total of 32 (0.32") holes
2 Per foot type Pad 10,000 gallons. Additives 20#/1000 Gal
Linear Gel, Foamer, Enzyme Breaker, FDP - 547 and
Biocide in a 70% Nitrogen FoamWater 6,042 gallons. Additives Same as aboveSand 14,745 lbs. Size 20/40 OttawaFlush None gallons. Additives Breakdown 1480 psigAve. Treating Pressure 2000 psigMax. Treating Pressure 3500 psigAve. Injection Rate 20 BPMHydraulic Horsepower HHPInstantaneous SIP 2700 psig5 Minute SIP 2531 psig10 Minute SIP 2458 psig15 Minute SIP 2400 psigBall Drops: None Balls at gallons psig
 Balls at gallons psig
 Balls at gallons psigRemarks: Well screened outWalsh ENGINEERING & PRODUCTION CORP.