

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. CENVR. ☐ Other ☐

2. NAME OF OPERATOR  
THOMPSON ENGR. & PROD. CORP.

3. ADDRESS AND TELEPHONE NO.  
7415 E. Main Farmington, New Mexico 87402 (505) 327-4892

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 940' FNL & 1560' FWL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 4/1/83 16. DATE T.D. REACHED 4/9/83 17. DATE COMPL. (Ready to prod.) 11/18/97 18. ELEVATIONS (OF. RKB, RT, GR, ETC.)\* 6187' KB 19. ELEV. CASINGHEAD 6173'

20. TOTAL DEPTH, MD & TVD 5365 21. PLUG, BACK T.D., MD & TVD 1610 22. IF MULTIPLE COMPL. 23. INTERVALS DRILLED BY 0 - 5365

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, 1382' - 1398' 25. WAS DIRECTIONAL SURVEY MADE Deviation

26. TYPE ELECTRIC AND OTHER LOGS RUN CBL GR/CCL 27. WAS WELL CORED No

| 28. CASING RECORD (Report all strings set in well) |                 |                |           |                                 |               |
|----------------------------------------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| CASING SIZE/GRADE                                  | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
| 8 5/8                                              | 24#             | 225            | 12 1/4    | 177 cu.ft circ to surface       |               |
| 4 1/2                                              | 10.5#           | 5364           | 7 7/8     | 1775 cu.ft in 3 stages          |               |
|                                                    |                 |                |           | TOL @ 450'                      |               |

| 29. LINER RECORD |          |             |               |             | 30. TUBING RECORD |                |                 |
|------------------|----------|-------------|---------------|-------------|-------------------|----------------|-----------------|
| SIZE             | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE              | DEPTH SET (MD) | PACKER SET (MD) |
|                  |          |             |               |             | 2 3/8             | 1457           |                 |

| 31. PERFORATION RECORD (Interval, size and number) |  | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                                             |
|----------------------------------------------------|--|------------------------------------------------|---------------------------------------------|
| 1382 - 1398 @ 2 spf<br>Total of 32 (0.32") holes   |  | DEPTH INTERVAL (MD)                            | AMOUNT AND KIND OF MATERIAL USED            |
|                                                    |  | 1382 - 1398                                    | 14,745 # 20/40 sand<br>in 70% Nitrogen Foam |

| 33.* PRODUCTION                |                    |                                                                              |                         |              |              |                                              |               |
|--------------------------------|--------------------|------------------------------------------------------------------------------|-------------------------|--------------|--------------|----------------------------------------------|---------------|
| DATE FIRST PRODUCTION 11/19/97 |                    | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping |                         |              |              | WELL STATUS (Producing or shut-in) Producing |               |
| DATE OF TEST 11/19/97          | HOURS TESTED 24    | CHOKE SIZE                                                                   | PROD'N. FOR TEST PERIOD | OIL—BBL. 64  | GAS—MCF. 6.5 | WATER—BBL.                                   | GAS-OIL RATIO |
| FLOW. TUBING PRESS. 44         | CASING PRESSURE 44 | CALCULATED 24-HOUR RATE                                                      | OIL—BBL. 64             | GAS—MCF. 6.5 | WATER—BBL.   | OIL GRAVITY-API (CORR.)                      |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold  
35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.  
SIGNED Paul C. Thompson TITLE President DATE 11/21/97

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD