

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR
Merrion Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1017, Farmington, New Mexico 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 500' FNL and 790' FEL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Spud, Surface Casing, TD, ☐

RECEIVED
JUL 06 1984

(NOTE) Report results of multiple completion or zone change on Form 9-330.)

OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 6/13/84

Set 2 joints of 8-5/8" surface casing @ 92' KB with 50 sx Class B (103 cu. ft.) cement. Circulated 1 Bbl to surface.

Pressure test casing to 600 PSI for 10 minutes.

Set 32 joints of 5-1/2" casing @ 1080' KB (15.5 #/ft and 17 #/ft J-55) with 175 sx Class H 2% gel (214 cu. ft.). Circulated tract of cement to surface.

Pressure tested casing

TD @ 1148' KB 6/17/84.

RECEIVED

JUL 2 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

Subsurface Safety Valve: Manu. and Type _____

13. I hereby certify that the foregoing is true and correct

SIGNED Steve A. [Signature] TITLE Operations Manager DATE 6/29/84

(This space for Federal or State office use)

APPROVED BY _____
DATE _____

TITLE _____

DATE _____