

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DEEP REPAIR ☐ Other ☐
OCT 16 1985

2. NAME OF OPERATOR: Merrion Oil & Gas Corporation
3. ADDRESS OF OPERATOR: P. O. Box 840, Farmington, New Mexico 87499
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 500' FNL and 790' FEL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO. DATE ISSUED

Hickman

9. WELL NO.

7R

10. FIELD AND POOL, OR WILDCAT

S. Gallegos Fruitland

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 3, T26N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED 6/13/85 16. DATE T.D. REACHED 6/17/84 17. DATE COMPL. (Ready to prod.) 10/1/85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5890' KB 19. ELEV. CASINGHEAD 5882' GL

20. TOTAL DEPTH, MD & TVD 1148' KB 21. PLUG, BACK T.D., MD & TVD 1148' KB 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0 - TD ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

Open Hole 1130 - 47' Fruitland

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES Induction with Gamma Ray

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23 #/ft.	77' KB	9-3/4	50 sx (103) Class B	
5-1/2"	15.5 #/ft.	1080' KB	6-1/4	175 sx (213) Class H 2% gel	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/2"	1063' KB	

31. PERFORATION RECORD (Interval, size and number)

Open Hole

OCT 21 1985

OIL CON. DIV.
DIST. 3

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION 10/4/85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut in

DATE OF TEST 10/4/85 HOURS TESTED 48 CHOKE SIZE 1/4" PROD'N. FOR TEST PERIOD 20 MCF/Day OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
FLOW. TUBING PRESS. 5 PSI CASING PRESSURE 80 CALCULATED 24-HOUR RATE 20 MCF/D OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Tim Merilatt

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Operations Manager

DATE 10/14/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	Open hole				Ojo Alamo Kirtland Fruitland	Surface 150 945	