Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

I	101	HANSP	OHI OIL	AND NAT	UHAL GA		DI No			
Operator MERRION OIL & GAS CORPORATION						Well API No. 30-045-135646				
Address P. O. Box 840, Farmin	naton. New Me	exico	87499							
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		orter of:	New Pool			S. Filling (8)				
If change of operator give name and address of previous operator								(		
II. DESCRIPTION OF WELI	AND LEASE									
Lease Name Hickman	Well No. Pool Name, Includi 7R Basin Fru				Coal	6	Kind of Lease xStatex Federalxon Fox		Lease No. SF 080384B	
Location Unit LetterA	:500'	Feet F	rom The	North Line	and 790	Fc	et From The _	East	Line	
Section 3 Towns	hip 26N	Range	12W	, NN	ирм, San	Juan			County	
III. DESIGNATION OF TRA		FOIL AN	ND NATU	RAL GAS Address (Give	address to wh	nich approved	copy of this fo	orm is to be se	nt)	
Name of Authorized Transporter of Cas El Paso Natural Gas (		Address (Give address to which approved P. O. Box 4289, Farming			* * * * *					
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.	Rge.	Is gas actually Yes		When	? 8/6/	'86		
If this production is commingled with the IV. COMPLETION DATA				-, <del></del>						
Designate Type of Completio		Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded Date Compl. Ready				Total Depth		<b>.</b>	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producin	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations				Дерь			Depth Casin	h Casing Shoe		
	<del></del>	TUBING, CASING AND			<del> </del>					
HOLE SIZE	CASING	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
	POT FOR ALL						1			
V. TEST DATA AND REQU. OIL WELL (Test must be after	r recovery of total vol							for full 24 hou	os)	
Date First New Oil Run To Tank	Date of Test			Producing Me	thod (Flow, pi	unp, gas líft, e	uc.)			
Length of Test	Tubing Pressure	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gas- MCF		
GAS WELL				150-6			. J			
Actual Prod. Test - MCF/D	Length of Test	Length of Test			Bbls. Condensate/MMCF		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFITY  Thereby certify that the rules and repolitision have been complied with a	gulations of the Oil C	onservation			OIL CON	NSERV	ATION	DIVISIO	DN	
is true and complete to the best of n	ny knowledge and bel	ief.		Date	Approve	ed	<b>WAY 1</b> 0	1989		
Straine	11/			Ву			() B	•		
GLOVEN D. Dunr Printed Name 5/5/89	o, Operation (505)327-	Title		Title		SUPER	VISION D	ISTRICT	# 3	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.