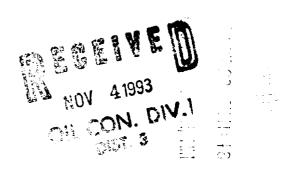
Lease Designation and Serial No. BF = 080384 = B If Indian, Mostee or Tribe Name If Unit or CA, Agreement Designation Well Name and No.	
Vell Name and No	
8 Well Name and No HICKMAN #7R 9 API Well No. 30-045-25646 10 Field and Pool, or Exploratory Area Basin Fruitland Coal 11. County or Parish, State San Juan, N.M. RT, OR OTHER DATA	
Change of Plans New Construction Non-Foatine Fracturing	
Water Shut-Off Conversion to Injection Dispose Water Note Report results of multiple completion on Well ompietion or Keompletion Report and Log form 3	

See Attached Fracture Report 8/25/93

Well Shut In Waiting on Pipeline.



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly or representations as to any matter within its jurisdiction.	and willfu	fully to make to any department or agency of the United States any false, fictitious or fraudulent statement of the United States any false, fictitious or fraudulent statement of the United States any false, fictitious or fraudulent statement of the United States any false, fictitious or fraudulent statement or agency of the United States any false, fictitious or fraudulent statement or agency of the United States any false, fictitious or fraudulent statement or agency of the United States any false, fictitious or fraudulent statement or agency of the United States any false, fictitious or fraudulent statement or agency of the United States any false, fictitious or fraudulent statement or agency of the United States any false, fictitious or fraudulent statement or agency of the United States and false for the United St		
Approved byConditions of approval, if any:	Tale	CCEPTED FOR RECORD		
Signed Land Thompson (This space for Federal or State office use)	Title	Paul C. Thompson, Agent Date 10/23/93		
FOR: J. K. EDWARDS ASSOCIATES,	INC.			

*See Instruction on Reverse Side

FRACTURE TREATMENT

Formation BASIN FR COAL Stag	Date 8/25/93			
Operator J. K. EDWARDS AS	SOCIATES, INC.	Lease an	d Well Hickm	an #7R
Correlation Log	Туре	Fro	m	То
Temporary Bridge Plug	Туре		Set	Λt
Perforations	ofen Hole	foot type		
Pad	All fluid co	gallons. entained 20#/100 eriacide, enzym	O linear gel,	ph buffers,
Water		gallons.	Additives_	
Sand '	6,000 40/70 20,000 20/40			
Flush		gallons.		
Breakdown		osig		
Ave. Treating Pressure	1250	psig		
Max. Treating Pressure	1490	psig		
Ave. Injecton Rate	25	BPM		
Hydraulic Horsepower		iHP		
Instantaneous SIP	1075	psig		1
5 Minute SIP	1030	psig		
10 Minute SIP	1010	psig		
15 Minute SIP	1010	psig		
Ball Drops:		Balls at	gallor	nspsig
		Balls at	gallor	iner nspsig iner
		Balls at	gallor	
Remarks: TOTAL FLUID - 1	89 bbls. TOTAL	N2 259,300 scf.		
		vvai	SH and matrices	A PHODUCTION COR