

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

J. K. EDWARDS ASSOCIATES, INC.

3. Address and Telephone No. c/o Walsh Engr. & Prod. Corp.

204 N. Auburn Farmington, N.M. 87401 505 327-4892

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

500 599'FNL & 790'FEL
A Section 3, T26N, R12W NMPM

5. Lease Designation and Serial No.

SF-080384-B

6. If Indian, Allocated or Tribe Name

7. If Unit of CA, Agreement Designation

8. Well Name and No.

HICKMAN #7R

9. API Well No.

30-045-25646

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Frac
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached Fracture Report 8/25/93

Well Shut In Waiting on Pipeline.

RECEIVED
NOV 4 1993
OIL CON. DIV. I
DIST. 3

FOR: J. K. EDWARDS ASSOCIATES, INC.

14. I hereby certify that the foregoing is true and correct

Signed Paul C. Thompson

Title Paul C. Thompson, Agent

Date 10/23/93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD
Date

NOV 06 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

*See Instruction on Reverse Side

NMOCD

FRACTURE TREATMENT

Formation BASIN FR COAL Stage No. _____Date 8/25/93Operator J. K. EDWARDS ASSOCIATES, INC. Lease and Well Hickman #7R

Correlation Log Type _____ From _____ To _____

Temporary Bridge Plug Type _____ Set At _____

Perforations OPEN HOLE
_____ Per foot type _____Pad 8,600 gallons. Additives 70% N2 foam.
All fluid contained 20#/1000 linear gel, ph buffers,
foamer, bacteriacide, enzyme breaker and surfactant.

Water _____ gallons. Additives _____

Sand 1 ppg
6,000 40/70 lbs. Size _____
20,000 20/40 1-3 ppg

Flush _____ gallons. Additives _____

Breakdown _____ psig

Ave. Treating Pressure 1250 psigMax. Treating Pressure 1490 psigAve. Injection Rate 25 BPM

Hydraulic Horsepower _____ HHP

Instantaneous SIP 1075 psig5 Minute SIP 1030 psig10 Minute SIP 1010 psig15 Minute SIP 1010 psig

Ball Drops: _____ Balls at _____ gallons _____ psig
 _____ Balls at _____ gallons _____ psig
 _____ Balls at _____ gallons _____ psig
 _____ Balls at _____ gallons _____ psig

Remarks: TOTAL FLUID - 189 bbls. TOTAL N2 259,300 scf.Walsh ENGINEERING & PRODUCTION CORP