Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Nottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICE II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TOTR	<u>ANSP</u>	ORT OIL	TAN DNA	URAL GA		il No.			
J.K.EDWARDS							30-045-25646			
1331-17th ST	REET, SUI	TE	710 , D	ENVE	R, COL	LORAD	0 802	02		
son(s) for Filing (Check proper box) w Well completion	Change Oil Casinghead Oas	in Transp Dry G Conde	oonter of: Jan	Othe	r (l'lease explai					
ange of operator give name	ERRION OIL	4 G	AS COR	P, PO	BOX 84	10, FAI	emingto	NNM	87499	
DESCRIPTION OF WELL AND LEASE ase Name HICKHAN 14472 Well No. Pool Name, Including 7R BASIN FRA				g Formation	· 	Kind of	Kind of Lease Sum, Federal endice		16e Na. 10384B	
Unit Letter A	. 500		From The	/	and		t From The		Line	
Section 3 Townsh	ip 26N	Rang	. 12h	, NN	ирм,	SAN JU	AN	<u>^</u>	County	
. DESIGNATION OF TRAI	NSPORTER OF Or Conc	OIL A	ND NATUI	Vagtess (O.M.			copy of this for			
INE OF AUTHORIZED TRANSPORTER OF CASH	nghead Cas []	or Di	y Gas 🔀	Address (Giv	4990, F	nich approved ARMING	copy of this for	m is to be see 8749	ช) 9	
well produces oil or liquids, e location of tanks.	Unit Sec.						When ? 8/6/86			
his production is commingled with tha	t from any other lease	or pool,	give commingli	ng order num	ber:					
COMPLETION DATA	Oil W		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion e Spudded	1 - (X) Date Compl. Read	y to Prod	•	Total Depth	<u>l</u>	<u></u>	P.B.T.D.		_l	
vations (I)F, RKB, RT, GR, etc.)	Name of Producing	Name of Producing Formation			Top Oil/Oss Psy			Tubing Depth		
rf(เสนโบท8			<u> </u>			Depth Casing Shoe				
Totalitie		. 				:	<u> </u>		•	
			SINU AND	CEMENTI 	NG RECOR		S	ACKS CEM	ENT	
HOLE SIZE	CASING 8	TUBIN	G SIZE		DEI III OE I					
						· · · · · · · · · · · · · · · · · · ·				
TEST DATA AND REQU	EST FOR ALLO	WĀBL	Æ	L						
IL WELL (Test must be afte	r recovery of total volu	me of lo	ad oil and mus	be equal to o	r exceed top al	lowable for the	is depth or be f	or full 24 hou	us.)	
Tate First New Oil Run To Tank Date of Test				Producing N	lethod (Flow, p	nump, gas	TEBELLE			
ength of Test	Tubing Pressure	Tubing Pressure			Casing Pressure			Choke Size SEP - 7 1993		
ctual Frod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbis.			OIL CON. DIV		
140 11/01				<u>.l</u>				ST. 3		
IAS WELL Cital Frod Tent - MCF/D	Length of Test			Bbls. Cond	ensate/MMCF		Gravity of C	Condensate		
esting Method (pitot, back pr.)	Tubing Pressure	(Shut-in)		Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION Date Approved SEP 7 1993						
Mais zolu				11			D. d	/		
Signature J. KEITH ED Printed Name	•	1i	DENT	Ву	e		VISOR DIS	·-	# 3	
9/1/93 Date	303/2		1400	'''			<u></u>			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- A) Separate Form C.104 must be filed for each most in multiply completed wells.