

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Union Texas Petroleum Corporation							
3. ADDRESS OF OPERATOR P. O. Box 1290, Farmington, New Mexico 87499							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1750 ft. FSL; 1810 ft. FWL At top prod. interval reported below Same as above At total depth Same as above							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 11/11/83							
16. DATE T.D. REACHED 11/27/83							
17. DATE COMPL. (Ready to prod.) 1/11/84							
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6362 R.K.B.							
19. ELEV. CASINGHEAD 6350							
20. TOTAL DEPTH, MD & TVD 6823 MD & TVD		21. PLUG, BACK T.D., MD & TVD 6710 MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5634 - 6430 Gallup (MD & TVD)						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-GR, Neutron Density-GR, Temp.						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36.00#		355		13-3/4"	
7"		26.00#&23.00#		6823		8-3/4"	
						413 cu. ft.	
						2384 cu. ft. (3 stages)	
						See Attachment	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"EUE		6422		6440			
31. PERFORATION RECORD (Interval size and number) See Attachment							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
See Attachment							
33.* PRODUCTION							
DATE FIRST PRODUCTION 1/12/84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST 2/6/84		HOURS TESTED 24		CHOKE SIZE 1"		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS. 771		CASING PRESSURE 983		CALCULATED 24-HOUR RATE		OIL—BBL. 77	
						GAS—MCF. 951	
						WATER—BBL. 13	
						OIL GRAVITY-API (CORR.) 40°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - to be sold						TEST WITNESSED BY John Rector	
35. LIST OF ATTACHMENTS Cementing Record, Perforation Record, and Stimulation Record							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED

Kenneth E. Roddy

TITLE Area Production Supt.

DATE 3/16/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON RESOURCE AREA

D.V.

SMW

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, the following instructions apply.

tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. Consult local State

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone, multiple completions.

For each additional interval to be separately produced, showing the additional data pertinent to such interval, or intervals, top(s), bottom(s) and name(s) (if any) for the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing formation.

Item 29: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. (See instruction for items 22 and 24 above.)

[illegible]

Union Texas Petroleum

P. O. Box 1290
Farmington, N.M. 87499
(505) 325-3587

Union Texas Petroleum Corporation
Newsom "B" No. 7-E (Basin Dakota and Undesignated Gallup)
Sec. 8, T26N, R8W

Item No. 28 - Cementing Record

9-5/8" casing cemented with 413 cu. ft. of Class "B" with 2% CaCl_2 and 1/4 lb. of Flocele per sack.

7" casing - Cemented first stage with 538 cu. ft. of 50-50 Pozmix with .2% gel, 0.6% FLA, 1/4 lb. of Flocele and 10 lb. of salt per sack. Cemented second stage with 749 cu. ft. of 65-35 Pozmix with 6% gel and 10 lb. of gilsonite per sack followed by 118 cu. ft. of Class "B" with 2% CaCl_2 and 1/4 lb. of Flocele per sack. Cemented third stage with 861 cu. ft. of 65-35 Pozmix, 12% gel, and 12-1/2 lb. of salt per sack followed by 118 cu. ft. of Class "B" with 2% CaCl_2 and 1/4 lb. of Flocele per sack.

RECEIVED
APR 02 1984
OIL CON. DIV.
DIST. 3

Union Texas Petroleum

P. O. Box 1290
Farmington, N.M. 87499
(505) 325-3587

Union Texas Petroleum Corporation
Newsom "B" No. 7-E (Undesignated Gallup)
Sec. 8, T26N, R8W

6430 - 6311 (total of 15 - 0.34" holes)

Acidized with 1500 gallons of 15% HCl, 800 SCF per bbl., and ball sealers.

5634 - 6091 (total of 40 - 0.25" holes)

Acidized with 3000 gallons of 15% HCl. Frac'd with 20 bl. cross-linked gel with 2% KCl water and 250,000 lb. of 20-40 sand.