

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Union Texas Petroleum Corporation
3. ADDRESS OF OPERATOR
P.O. Box 1290, Farmington, New Mexico 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1750' FSL; 1810' FWL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

(other) Change drilling procedure

RECEIVED

NOV 09 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

NOV 4 1983

OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We desire to amend our APD to run 7" casing to TD and complete this well as a Gallup/Dakota dual. Procedure is as follows:

We desire to drill surface hole to $\pm 300'$ using natural mud as the circulating medium. Run 9-5/8" casing to TD and cement w/Class B cement. W.O.C. Test casing to 800 PSIG for 10 minutes. Drill to 6770' using a starch base permaloid, non-dispersed mud as the circulating medium. Log the well. Run 7" casing to TD with DV tools at approx. 2075' and at 4700'. Cement in 3 stages as follows: 500 cu.ft. of 50-50 POZ mix with 2% gel and 10# salt/sack; 2nd stage 385 cu.ft. of 65/35//6 followed by approx. 175 cu.ft. of Class B cement w/2% CaCl; 3rd stage approx. 630 cu.ft. of 65/35//12 followed by approx. 118 cu.ft. of Class B cement. W.O.C. Drill out DV tools. Pressure test the casing to 1500 PSIG for 15 minutes. Perf & frac the Dakota zone. Set a bridgeplug above the Dakota zone. Perf and frac the Gallup zone. Clean the Gallup up. Remove the bridgeplug. Clean the Dakota zone up. Run new 2-3/8", 4.7#, J-55, EUE tubing (OVER)

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. K. Cooper TITLE Manager-District Engineering

DATE November 9, 1983

(This space for Federal or State office use)

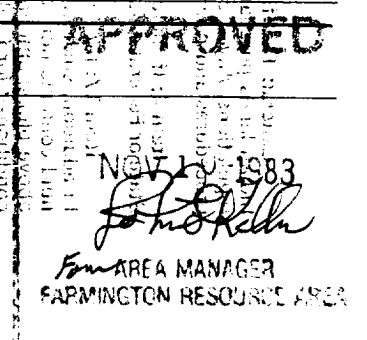
APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

DATE

*See Instructions on Reverse Side

NMOCC



Indian lands pursuant to applicable Federal law and regulations, and reports of such operations when completed, as indicated, on Federal and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well safe conditioned for final inspection looking to approval of the abandonment.

with a production packer to be set above the Dakota zone. Run a second string of 2-3/8" 4.7# J-55, EUE tubing to be landed in the Gallup zone. Run rods and pump in the Gallup tubing. Set pumping unit, separator, and tanks. Test the well. Connect to a gathering system. The gas from the Dakota zone has previously been dedicated to a transporter. NOTE: Actual cement volumes to be calculated from Caliper Log.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL ABANDONMENT REPORT

1. WELL IDENTIFICATION

2. WELL LOCATION

3. WELL DEPTH

4. WELL CLOSURE

5. WELL CLOSURE METHOD

6. WELL CLOSURE DATE

7. WELL CLOSURE TIME

8. WELL CLOSURE LOCATION

9. WELL CLOSURE COMMENTS

10. WELL CLOSURE SIGNATURE

11. WELL CLOSURE DATE

12. WELL CLOSURE TIME

13. WELL CLOSURE LOCATION

14. WELL CLOSURE COMMENTS

15. WELL CLOSURE SIGNATURE

16. WELL CLOSURE DATE

17. WELL CLOSURE TIME

18. WELL CLOSURE LOCATION

19. WELL CLOSURE COMMENTS

20. WELL CLOSURE SIGNATURE

21. WELL CLOSURE DATE

22. WELL CLOSURE TIME

23. WELL CLOSURE LOCATION

24. WELL CLOSURE COMMENTS

25. WELL CLOSURE SIGNATURE

26. WELL CLOSURE DATE

27. WELL CLOSURE TIME

28. WELL CLOSURE LOCATION

29. WELL CLOSURE COMMENTS

30. WELL CLOSURE SIGNATURE

31. WELL CLOSURE DATE

32. WELL CLOSURE TIME

33. WELL CLOSURE LOCATION

34. WELL CLOSURE COMMENTS

35. WELL CLOSURE SIGNATURE

36. WELL CLOSURE DATE

37. WELL CLOSURE TIME

38. WELL CLOSURE LOCATION

39. WELL CLOSURE COMMENTS

40. WELL CLOSURE SIGNATURE

41. WELL CLOSURE DATE

42. WELL CLOSURE TIME

43. WELL CLOSURE LOCATION

44. WELL CLOSURE COMMENTS

45. WELL CLOSURE SIGNATURE

46. WELL CLOSURE DATE

47. WELL CLOSURE TIME

48. WELL CLOSURE LOCATION

49. WELL CLOSURE COMMENTS

50. WELL CLOSURE SIGNATURE

51. WELL CLOSURE DATE

52. WELL CLOSURE TIME

53. WELL CLOSURE LOCATION

54. WELL CLOSURE COMMENTS

55. WELL CLOSURE SIGNATURE

56. WELL CLOSURE DATE

57. WELL CLOSURE TIME

58. WELL CLOSURE LOCATION

59. WELL CLOSURE COMMENTS

60. WELL CLOSURE SIGNATURE

61. WELL CLOSURE DATE

62. WELL CLOSURE TIME

63. WELL CLOSURE LOCATION

64. WELL CLOSURE COMMENTS

65. WELL CLOSURE SIGNATURE

66. WELL CLOSURE DATE

67. WELL CLOSURE TIME

68. WELL CLOSURE LOCATION

69. WELL CLOSURE COMMENTS

70. WELL CLOSURE SIGNATURE

71. WELL CLOSURE DATE

72. WELL CLOSURE TIME

73. WELL CLOSURE LOCATION

74. WELL CLOSURE COMMENTS

75. WELL CLOSURE SIGNATURE

76. WELL CLOSURE DATE

77. WELL CLOSURE TIME

78. WELL CLOSURE LOCATION

79. WELL CLOSURE COMMENTS

80. WELL CLOSURE SIGNATURE

81. WELL CLOSURE DATE

82. WELL CLOSURE TIME

83. WELL CLOSURE LOCATION

84. WELL CLOSURE COMMENTS

85. WELL CLOSURE SIGNATURE

86. WELL CLOSURE DATE

87. WELL CLOSURE TIME

88. WELL CLOSURE LOCATION

89. WELL CLOSURE COMMENTS

90. WELL CLOSURE SIGNATURE

91. WELL CLOSURE DATE

92. WELL CLOSURE TIME

93. WELL CLOSURE LOCATION

94. WELL CLOSURE COMMENTS

95. WELL CLOSURE SIGNATURE

96. WELL CLOSURE DATE

97. WELL CLOSURE TIME

98. WELL CLOSURE LOCATION

99. WELL CLOSURE COMMENTS

100. WELL CLOSURE SIGNATURE

All distances must be from the outer boundaries of the Section

Operator Union Texas Petroleum Corporation			Lease Newsom B		Well No. 7E
Unit Letter K	Section 8	Township 26 North	Range 8 West	County San Juan	

Actual Footage Location of Well:

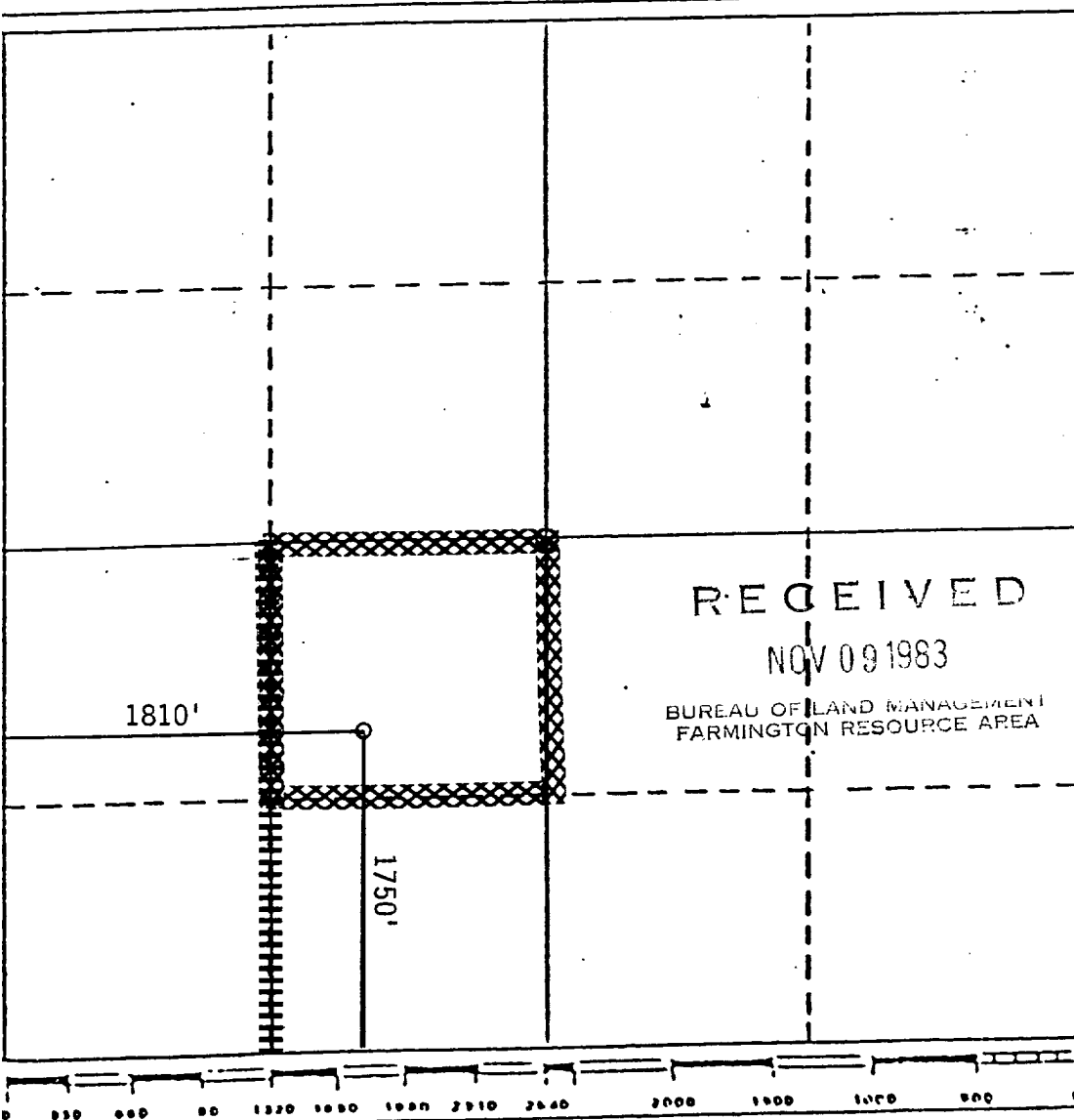
1750	feet from the South	line and	1810	feet from the West	line
Ground Level Elev. 6350	Producing Formation Gallup-Dakota	Pool <i>Wildcat</i> Undesignated-Basin	NE 3/4 40.00 Acres		W 1/2 320.00 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Rudy D. Motto
Name
Rudy D. Motto
Position
Area Operations Manager
Company
Union Texas Petroleum Corp.
Date
November 9, 1983

Michael Daly
I hereby certify that the well location shown on this 5892 was plotted from field notes of actual survey made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

October 29, 1982
Date Surveyed
Michael Daly
Registered Professional Engineer and/or Land Surveyor
Michael Daly
Certificate No.
5992