

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

Union Texas Petroleum Corp.

3. ADDRESS OF OPERATOR

P.O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1750' FSL; 1810' FWL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Spud, Drilled to TD & Cased

SUBSEQUENT REPORT OF:

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RECEIVED
DEC 27 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE

SF 078384

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Newsom B

9. WELL NO.

7E

10. FIELD OR WILDCAT NAME

Basin Dakota/Undesignated Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 8, T26N-R8W NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6350' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Spud 13-3/4" hole on 11-11-83.
2. Drilled 13-3/4" hole to 326' RKB.
3. Ran 8 joints 9-5/8" K-55 36# casing and set at 355' RKB.
4. Cemented 9-5/8" w/413 cu.ft. CL B w/2% CaCl₂ & 1/4" Flocele per sack. Circulated cement. W.O. C.
5. Pressure test to 1000 PSI. Held ok.
6. Drilled 8-3/4" hole to TD of 6823' RKB on 11-27-83. Logged hole.
7. Ran 42 joints 7" 26# L-80 casing followed by 117 joints 7" 23# K-55 casing and set at 6823' with DV tools at 4756' and 2493' RKB.
8. Cemented 7" 1st stage with 538 cu.ft. 50-50 Poz w/2% gel, 0.6% FLA, 1/4# Flocele and 10# salt per sack. Cemented 2nd stage with 749 cu.ft. 65-35 Poz w/6% gel and 10# gilsonite per sack followed by 118 cu.ft. CL B w/2% CaCl₂ and 1/4# Flocele per sack. Cemented 3rd stage with 861 cu.ft. 65-35 Poz (OVER)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J.A. Edmister

TITLE Engineering Analyst DATE December 22, 1983

J.A. Edmister

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

ACCEPTED FOR RECORD

RECEIVED

JAN 09 1984

OIL CON. DIV.
DIST. 3

*See Instructions on Reverse Side

DEC 28 1983

FARMINGTON RESOURCE AREA

BY Sam

FARMINGTON COPY
NMPM D

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

w/12% gel and 12# gilsonite per sack followed by 118 cu.ft. w/2% CaCl_2 and 1/4# Floce1e per sack.
Circulated cement. W.O.C.