

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR Union Texas Petroleum Corporation															
3. ADDRESS OF OPERATOR P. O. Box 1290, Farmington, New Mexico 87499															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1750 ft. FSL; 1810 ft. FWL At top prod. interval reported below Same as above At total depth Same as above															
14. PERMIT NO. BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA															
5. LEASE DESIGNATION AND SERIAL NO. SF 078384		6. IF INDIAN, ALLOTTEE OR TRIBE NAME													
7. UNIT AGREEMENT NAME															
8. FARM OR LEASE NAME Newsom "B"															
9. WELL NO. 7-E															
10. FIELD AND POOL, OR WILDCAT Basin Dakota															
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 8, T26N, R8W, N.M.P.M.															
12. COUNTY OR PARISH San Juan				13. STATE New Mexico											
15. DATE SPUDDED 11/11/83	16. DATE T.D. REACHED 11/27/83	17. DATE COMPL. (Ready to prod.) 12/28/83	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6362 R.K.B.		19. ELEV. CASINGHEAD 6350										
20. TOTAL DEPTH, MD & TVD 6823 MD & TVD	21. PLUG, BACK T.D., MD & TVD 6710 MD & TVD	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY ROTARY TOOLS 0-6823	CABLE TOOLS											
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6468 - 6688 Dakota (MD & TVD)				25. WAS DIRECTIONAL SURVEY MADE No											
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-GR, Neutron Density-GR, Temp.				27. WAS WELL CORED No											
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9-5/8"		36.00#		355		13-3/4"		413 cu. ft.							
7"		26.00#&23.00#		6823		8-3/4"		2384 cu. ft. (3 stages) See Attachment							
29. LINER RECORD								30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2-3/8"EUE		6636		6440	
31. PERFORATION RECORD (Interval, size and number) See Attachment								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED See Attachment							
33. PRODUCTION															
DATE FIRST PRODUCTION 1/2/84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Shut-In							
DATE OF TEST 1/30/84		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →		OIL—BBL. 1522		GAS—MCF. 190		WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS. 120		CASING PRESSURE ---		CALCULATED 24-HOUR RATE →		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - to be sold								TEST WITNESSED BY Bruce Voiles							
35. LIST OF ATTACHMENTS Cementing Record, Perforation and Stimulation Record								ACCEPTED FOR RECORD MAR 23/16/84							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED Kenneth E. Roddy		TITLE Area Production Supt.						DATE MAR 23/16/84							

*(See Instructions and Spaces for Additional Data on Reverse Side) FARMINGTON RESOURCE AREA

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Ojo Alamo	872		
				Kirtland	930		
				Fruitland	1860		
				Pictured Cliffs	2110		
				Cliff House	3656		
				Point Lookout	4404		
				Gallup	5633		
				Base Greenhorn	6434		
				Dakota	6468		

Union Texas Petroleum

P. O. Box 1290
Farmington, N.M. 87499
(505) 325-3587

Union Texas Petroleum Corporation
Newsom "B" No. 7-E (Basin Dakota and Undesignated Gallup)
Sec. 8, T26N, R8W

Item No. 28 - Cementing Record

9-5/8" casing cemented with 413 cu. ft. of Class "B" with 2% CaCl_2 and 1/4 lb. of Flocele per sack.

7" casing - Cemented first stage with 538 cu. ft. of 50-50 Pozmix with 2% gel, 0.6% FLA, 1/4 lb. of Flocele and 10 lb. of salt per sack. Cemented second stage with 749 cu. ft. of 65-35 Pozmix with 6% gel and 10 lb. of gilsonite per sack followed by 118 cu. ft. of Class "B" with 2% CaCl_2 and 1/4 lb. of Flocele per sack. Cemented third stage with 861 cu. ft. of 65-35 Pozmix, 12% gel, and 12-1/2 lb. of salt per sack followed by 118 cu. ft. of Class "B" with 2% CaCl_2 and 1/4 lb. of Flocele per sack.

RECEIVED
APR 02 1984
OIL CON. DIV.
DIST. 3

**Union Texas
Petroleum**

P. O. Box 1290
Farmington, N.M. 87499
(505) 325-3587

Union Texas Petroleum Corporation
Newsom "B" No. 7-E (Basin Dakota)
Sec. 8, T26N, R8W

6608 - 6688 (Total of 27 - 0.34" holes)

Acidized with 1500 gallons of 15% HCl. .Frac'd with 125,000 lb. of 20-40 sand, and 95,000 gallons of 30 lb. gelled KCl water.

6468 - 6564 (Total of 21 - 0.34" holes)

Spotted 120 gallons of 15% HCl and broke down perforations. Acidized and balled off with 880 gallons of 15% HCl. Frac'd with 90,000 lb. of 20-40 sand and gelled KCl water.