1980, Hobbe, HM \$1240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

DISTRICT II F.O. Drewer DD, Asteda, HM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Astoc, NM 87410	DEO	WAT P	00 4			= 4415 442	Ž					
I.	HECH	TO TRA	UH AI WSP	ORT O	ABL ABL	E AND AU	THORK RAL GA	ZATION LS				
Operator MERIDIAN OIL INC.							Well API No.					
Address P. O. Box 4289, Farmi	naton	Nov M		. 07	7404	^						
Research for Piling (Check proper box)	ngton,	new m	exic	0 8/	7499		lease expla	<u> </u>				
New Well		Change in	Тпаф	orter of:		_	-	•	-1			
Recompletion	ON		Dry O			EH	ect	6/2	23/90)		
Change in Operator LAJ Casinghood Gas Condessate Condessate Union Texas Petroleum Corporation, P. O. Box 2120, Houston, TX 77252-2120												
IL DESCRIPTION OF WELL	AND LE										•	
Lesse Name NEWSOME "B"		Well No. 7E	Pool N	uma, Iach UNDES	I GN	Pometice ATED GALI	LUP		of Lease Proteins or Per		78384	
Location K		G- V>				()				, \		
Unit Letter	-:	20	. Post P	rom The .	•	Line and	كل_ ه	10_ Pe	et From The .	u	l.ine	
Section 8 Townshi	2	6N	Lug	08	W	, NMPA	<u>S/</u>	AN JUAN			County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	TAN CD	UR/	AL GAS						
Name of Authorized Transporter of Oli Or Condenses Or Condenses						Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casin	of Authorized Transporter of Casinghead Ons 🙀 or Dry One 🔀					P. O. Box 4289, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent)						
El Paso Natural Gas Co	ompany	·			F	. 0. Box	990,	Farming	ton, NM			
If well produces oil or liquids, give location of tanks.	Unit	Sec.] July	1 4	Pa. Ba	gas actually co	esected?	When	1			
If this production is commingled with that	from may of	her loase or	poal, gi	ive commi	ngling	order number:						
IV. COMPLETION DATA		Oil Well		Cas Wall	_			r =		<u> </u>	Diff Res'y	
Designate Type of Completion	- (20)	ION WAR	'	ORI WOR	i	Now Well W	orkover	Deepen	Prog Back	Same Res'v	Dati Keev	
Date Spudded	Data Com	pl. Ready to	Pod		1	otal Depta		····	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				1	Top Oil/Gas Pay			Tubing Depth			
Perforations	<u> </u>								Depth Casing Shoe			
		=====	2.4						<u> </u>			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DC		PTH SET	<u> </u>	SACKS CEMENT			
					土							
· · · · · · · · · · · · · · · · · · ·												
V. TEST DATA AND REQUES											- 1	
						be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
									10		- (73)	
Length of Test	Tubing Pressure				ľ	asing Prossure		ក		EIA	e lili	
Actual Prod. During Test	Oil - Bbig.				4	Water - Bbls.			GE-MCF	a 4000		
GAS WELL	<u> </u>		·						ANF.	g 199U		
Actual Prod. Test - MCF/D	Length of	Test			E	bla, Condensate	MMCF	•	MINE C	Marily Company	(4	
								<u>, </u>	DIST. ?			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				ľ	Casing Pressure (Shut-ia)			Choke \$178			
VI. OPERATOR CERTIFICATE OF COMPLIANCE					4					F () () () ()		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above						OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.						Date Approved						
Zerlio Z	ahu	va i	ı			Date A	Phioto	7	` ^	1 /		
Signature Leslie Kahwaiy	79					By Sinh Chang						
Printed Name	r 1 VU		:		.vi	Title		SUPER	IVISOR D	ISTRICT	13	
6/15/90 Date		(505)			-	1109						
		144	lophone	Lear.	- 1					!		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.