

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Oxoco Production Corp.
3. ADDRESS OF OPERATOR  
P.O.Box 255, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1650' fsl, 2310' fcl  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☒  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE

NM-33031

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
Serendipity

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Bisti-Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26, T26N-R13W, NMPM

12. COUNTY OR PARISH 13. STATE

San Juan N.M.

14. API NO.

30-045-25679

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6025' Gr., 6218' K.B. est.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/19/93

Drilled 7 7/8" hole to T.D. of 5120 ft. Ran Electrical-Induction, Compensated Neutron-Density logs with caliper to total depth.

Ran 125 joints 5 1/2", 15.5 lb., K-55, 8 rnd., LT&C casing with five centralizers, set at 5120 ft.

Cemented casing with 1,312.5 cu. ft. (350 sks.) Dowell High-Lift I cement with 3% salt, 1/2 lb/sk. cellophane flakes and 201.8 cu. ft. (200 sks.) 65-35 Class H Pozmix cement with 2% gel, 10% salt, 1/4 lb./sk. cellophane flakes and 0.6% fluid loss additive. Total slurry volume 1,515.3 cu. ft.

Circulated 18 cu. ft. cement slurry to surface, good circulation throughout. Plug down at 3:07 p.m., 5/19/83. Waiting on completion tools.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE Agent

DATE May 20, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

NIAOCC

FARMINGTON DISTRICT

BY