5. LEASE

UNITED STATES

DEPARTMENT OF THE INTERIOR	NM-33031			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME N/A 8. FARM OR LEASE NAME Serendipity			
reservoir. Use Form 9–331–C for such proposals.)				
1. oil gas 🖾 other	9. WELL NO.			
2. NAME OF OPERATOR Oxoco Production Corp.	10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR 2. O. Box 255, Farmington, N.M. 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1650' fS1, 2310' fE1 AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	Bisti-Gallup 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T26N-R13W, NMPM 12. COUNTY OR PARISH 13. STATE San Juan N.M. 14. API NO. 30-045-25679			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6205' Gr., 6218' K.B.est			
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.) CICAL SUNVEY TON, M. M.			

including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud Well at 9:45 p.m., May 13, 1983. Drilled 12%" hole to 230 ft. Ran 5 joints 8 5/8",24 lb.,K-55 casing, set at 213 ft.

Cemented casing with 295 cu. ft. Class B cement, 1/4 lb/sk.flocele, 3% calc. chloride. Good circulation throughout cementing, circulated 22 cu. ft. to surface. Plug down at 1:45 a.m., May 14, 1983.

Subsurface Safety Valve: Manu. and Type		- 		Set @	9	Ft.
18. I hereby certify that the foregoing is true SIGNED	and correct Agent TITLE	_ DATE	May	16,	1983	
	This space for Federal or State office use	e)				
APPROVED BY	TITLE	DAT	^E ก่องส	רו עשור	or recor d	



*See Instructions on Reverse Side

