

Distribution:
O+4 (BLM); 1-Well File; 1-Acctng; 1-Land

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 840, Farmington, NM 87499 (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 2310' FEL
Section 26, T26N, R13W

5. Lease Designation and Serial No.

NM-33031

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Serendipity No.1

9. API Well No.

30-045-25679

10. Field and Pool, or Exploratory Area

Basin Fruitland

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plugged back the above reference well to Basin Fruitland from Bisti Lower Gallup formation as follows:

- 12/16/92 MIRU Ram Rig No. 1 on 12/16/92. TOOH with 201 - 3/4" plain rods & pump. ND WH, NU BOP. TOOH with 156 jts of 2-3/8" tbg, seating nipple, perforated sub, mud anchor.
- 12/17/92 TIH with scraper. TOOH with scraper. TIH with CIBP, set at 4901'. TOOH with setting tool. TIH open-ended to 4901'.
- 12/18/92 RU Cementers, Inc. Load hole w/70 bbls wtr. Press tstd csg to 3500 psi-OK. Spotted a 12 sx cement plug from 4900'-4800'. Displaced with 18.5 bbls wtr to balance plug. Cement with Class "B" neat yield 1.15. cu.ft./sx, density 15.6#/gal. Pulled 2-3/8" tubing to 3900'. RU Swab & swabbed to tank 19 bls fluid, FL @ 1800'. RD Swab. TOOH, laying down tbg. RU Petro and perforated Fruitland from 1242'-1260' (4 JSPF Total 72 holes - GR-Cement Bond Log). RD Petro. Landed 38 joints of 2-3/8", 4.7#, J-55 tubing at 1219.83'. ND BOP, NU WH. Plumb in wellhead manifold.
- 12/19/92 Swabbed and hook-up test meter.
- 12/21/92 Check pressures. RD MOL Ram Rig No. 1 on 12/21/92.

14. I hereby certify that the foregoing is true and correct

Signed

George L. Sharpe
George L. Sharpe
(This space for Federal or State office use)

Title Reservoir Engineer

Date

12/30/92

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

1000

JAN 05 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

BY