Form 9-331
Dec. 1973

Form Approved
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. Oil well ☐ Gas well ☒ Other

2. NAME OF OPERATOR
VERYL F. MOORE

3. ADDRESS OF OPERATOR
2605 HIGHLAND PLACE, FARMINGTON, NM

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1520' FNL & 910' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
SF078431

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
CONLEY

9. WELL NO.
3-3

10. FIELD OR WILDCAT NAME
BALLARD PICTURE CLIFF

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 26, T26N, R8W

12. COUNTY OR PARISH
SAN JUAN

13. STATE
NEW MEXICO

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, RT, GR, etc.)
6834 KBD

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐		☐
FRACTURE TREAT	☐		☐
SHOOT OR ACIDIZE	☐		☐
REPAIR WELL	☐		☐
PULL OR ALTER CASING	☐		☐
MULTIPLE COMPLETE	☐		☐
CHANGE ZONES	☐		☐
ABANDON*	☐		☐
(Other)			

RECEIVED
JUN 24 1983
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
JUN 2 1983
OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-16-83: MIRU James Drilling. Spud well at 8:00 AM 6-15-83. Drill 122' of 9 7/8 hole. 0° dev. at 122'. Run 122' of 7 5/8 26.4# Surface pipe set at 126' KB. Rig up Haliburton and cement w/60 sks class B neat w/2% CC. Circulated 5 sks to surface.

6-20-83: Drilled 2850' of 6¼ hole. Rig up Dresser and run I.E.S. and Density Neutron logs from T.D. to base of surface. Rig up and run 2840' of 2 7/8 tubing for casing. Rig up Halliburton and cement w/257 C.F. of 65/35 POZ, tailed in w/2[illegible] C.F. of 50/50 POZ. Circulated throughout job. Bumped plug w/2500#. Released press. plug, held OK. Rig down 3:1[illegible] AM 6-21-83.

6-21-83: Rig up Wilson survey. Gan Temp survey. Top of cement [illegible] T.D. 2793'

Subsurface Safety Valve: Manf. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Veryl F. Moore TITLE OPERATOR DATE 6-22-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
JUN 28 1983
FARMINGTON DISTRICT
BY JMR

*See Instructions on Reverse Side

NMOCC