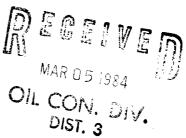
UNITED STATES DEPARTMENT OF THE INTERIOR

	1				
			Approved. et Bureau No.	42-R1424	
	5. LEASE NM 33030)			
	6. IF INDIA	N, ALLOTTE	OR TRIBE	NAME	
S	7. UNIT AGREEMENT NAME				
	8. FARM OF Blackhil		1E		
	9. WELL NO #1).		<u></u>	
	10. FIELD OF Bisti Fa	R WILDCAT N			
e 17	11. SEC., T., AREA			JRVEY OR	
	Sec. 25, 12. COUNTY San Juar	OR PARISH	1		
ICE,	14. API NO.				
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6158 KB				
: E 1	VED				
011900TE: Report results of multiple completion or zone NANACE AREA ON Form 9-330.) LAND MANACE AREA ON FORM 9-330.)					
ON R	Ear				
ll is d	e all pertinent irectionally dril nt to this work.)	led, give sul	l give pertinosurface loc	ent dates, ations and	
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	UIL C	ON. D	IV.		

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Blackhills	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)		
1. oil gas well text other	9. WELL NO. #1	
2. NAME OF OPERATOR Robert L. Bayless	10. FIELD OR WILDCAT NAME Bisti Farmington Ext. 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
3. ADDRESS OF OPERATOR		
P.O. Box 1541, Farmington, NM 87499		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec. 25, T26N, R13W	
AT SURFACE: 790' FSL & 790' FWL AT TOP PROD. INTERVAL: same	12. COUNTY OR PARISH 13. STATE San Juan N.M.	
AT TOTAL DEPTH: same	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD, 6158' KB	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) plugback PC/perforate SUBSEQUENT REPORT OF: MAR 01 MAR 01	1980 TE: Report results of multiple completion or zon. 1980 TE: Report results of multiple completion or zon. 1980 TE: Report results of multiple completion or zon. 1980 TE: Report results of multiple completion or zon.	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly including estimated date of starting any proposed work. If well measured and true vertical depths for all markers and zones per

See Attached.



Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct SIGNED	
(This space for Fede	eral or State office use)
APPROVED BY TITLE TITLE TOUR CONDITIONS OF APPROVAL, IF ANY:	ACCEPTED FOR RECORD
	MAR 0 2 198-1

TARAMAGIUM NEUJUNUE MAEA By Smm

- 2-27-84 Rigged up Bayless Rig 4. Tripped 1-1/4" tubing out of hole. Rigged up Cementers Inc. Squeezed off Pictured Cliffs perforations with 15 sacks (18 ft.³) of Class B cement with 2% CaCl₂. Displaced top rubber plug to 1000 ft. SDFN.
- 2-28-84 Tripped tubing in hole to check PBTD. PBTD = 1001 ft. Rigged up Cementers Inc. Pressure tested casing to 2200 psi; lost 200 psi in 5 minutes. SDFN.
- 2-29-84 Rigged up Smith Energy Services. Pressure tested casing to 3000 psi. Lost 300 psi in 5 minutes. Rigged up Basin Perforators. Ran junk basket to find PBTD PBTD @ 1001 ft. Ran Gamma Ray-CLL from PBTD to 350 ft. Perforated Farmington zone with 2 JSPF as follows:

632-636 - 4 ft. 652-658 - 6 ft. 697-704 - 7 ft. 17 ft. - 34 holes

Broke down perforations @ 1200 psi. Established rate down casing of 12 BPM @ 1300 psi. ISIP - 400 PSI. Dropped 51 RCN ball sealers in water. Saw good ball action; saw 800 psi drop in pressure (1600 to 800 psi); did not ball off. Final injection rate 4.0 BPM @ 1000 psi. ISIP - 400 PSI. Ran junk basket in hole. Did not recover any ball sealers. Rigged up Western Company nitrogen. fracture stimulated Farmington interval with 29,000 gal. of 70 quality foam containing 2% KCL water, 1/2 gal./1000 clay stabilization agent and 36,500 lbs. of 10/20 sand as follows:

8000 gal. 70 quality foam pad 20 BPM @ 1150 psi 8000 gal. 1 ppg. 10/20 sand 20 BPM @ 1150 to 1450 psi 8000 gal. 2 ppg. 10/20 sand 20 BPM @ 1450 psi 5000 gal. 2-1/2 ppg. 10/20 sand 20 BPM @ 1450 psi 139 gal. nitrogen flush (lost frac pump) 20 BPM @ 1450 psi

ISIP - 650 psi decreasing to 550 psi after 15 minutes. Average rate 20 BPM, average pressure 1450 psi, maximum pressure 1450 psi, minimum pressure 1150 psi, nitrogen pump rate 3626 to 4662 SCF/min. Total nitrogen pumped 148,166 SCF, total load to recover 246 bbls. Shut in well for 2 hrs. Flow well back to atmosphere through 1/4" tap bullplug to cleanup. SDFN.

3-01-84 Checked well. Flowing wet gas and nitrogen. Left well flowing to atmosphere to clean up fluid.

