

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Robert L. Bayless
3. ADDRESS OF OPERATOR
P.O. Box 1541, Farmington, NM 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FSL & 790' FWL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

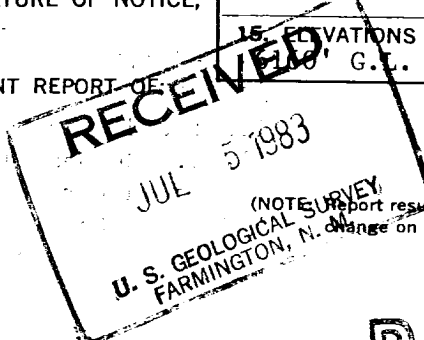
REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF

☐
☐
☐
☐
☐
☐
☐
☐

(other) T.D., run & cement csg.



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/28/83 Drilling at 900'

6/29/83 Drilling at 1,390'

6/30/83 Reached Drillers T.D. of 1,450' at 11:00 a.m. 6-30-83. Rigged up Gearhart. Ran Induction Electric Log and Compensated Density-Compensated Neutron Log from surface to Loggers T.D. of 1442'. SDFN.

7/1/83 Ran 43 jts. of 2-7/8" 7.9#/ft. PH-6 Hydrill casing and landed as follows:

(continued on reverse)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert L. Bayless TITLE Operator DATE July 5, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

JUL 08 1983

FARMINGTON DISTRICT

BY smm

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

7-1-83 (cont.)

<u>DESCRIPTION</u>	<u>LENGTH</u>	<u>DEPTH</u>
G.L. to landing point	-2.00	0 to - 2
2-7/8" landing sub	9.98	-2 to 8
42 jts of 2-7/8" 7.9#/ft.		
PH-6 Hydrill casing	1394.73	8 to 1403
2-7/8" Xoversub	3.69	1403 to 1406
2-7/8" Xoversub with baffle	2.61	1406 to 1409
2-7/8" shoejoint	30.00	1409 to 143
	<u>1439.01</u>	

Expected PBTD is 1406' RKB. Centralizers At 1342', 1274', 1208', 674', 640', and 404' RKB.

Rigged up Halliburton. Cemented longstring with 225 ft³ (175 sx) of 50-50 pozmix containing 2% gel and 10% salt. Good circulation throughout job. Circulated cement to the surface. Plug down @ 1:00 p.m. 7-1-83. Bumped plug to 2500 psi. Pressure bled back 1100 psi after 1 minute, 1800 psi after 2 minutes, 2100 psi after 3 minutes, and 2300 psi after 4 minutes. Released rig. Wait on completion unit.