

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF078430

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Newsom "A"

9. WELL NO.

20

10. FIELD AND POOL, OR WILDCAT

Undesignated Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4, T-26N, R-8W, N.M.P.M.

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1290, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)

At surface

1830' FSL; 1760' FEL RECEIVED

MAR 01 1984

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

BUREAU OF LAND MANAGEMENT  
6800 G FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Lay temporary pipeline

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is requested that a temporary pipeline approval be granted to connect this well to an El Paso Natural Gas Company gathering system so that we can run a production test on this wildcat well. The test information is required to design a permanent pipeline system to transport the gas to El Paso Natural Gas Company on a permanent basis. El Paso has agreed to this temporary arrangement. We desire to lay a 2", 0.154" wall, schedule 42 pipe line from the tie in point to the separator at the well head which is a distance of 3073.25' (see attached plat). We will install a wellhead dehydrator and a measurement facility at the well head. El Paso Natural Gas Company will install a purchase meter at the tie in of the pipeline. This line will be hydrastatically tested to 1000 PSIG for two hours before the well is turned on. The pipeline route has been inspected by a representative of the B.L.M. This pipeline does not cross a lease line. No surface disturbance will occur.

After the expiration of this permit the pipeline will be removed

RECEIVED

MAR 23 1984

OIL CON. DIV.  
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED

Rudy D. Motto

TITLE Area Operations Manager

DATE February 29, 1984

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

NMOCC

\*See Instructions on Reverse Side

1984  
M. MILLENBACH

AREA MANAGER