ne 1980, Hobbe, NM \$4240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT H P.O. Drawer DD, Asseda, NM 84210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DOO RIO BINZOS R.S., AZIAC, NM. 87410					LE AND A							
Spensor MERIDIAN OIL INC.	· · · ·					7	-	W.E.V.	1 No.			
Address								l				
P. O. Box 4289, Farmir	igton,	New Me	xico	8749		et (Please ex	-4-2-1					
Resecte(s) for Piling (Check proper box) New Well		Change in	Тимеро	rter of:				1	100			
Recompletion	OIL		Dry Co	. 🛄	EH	Hect	· (c	/2c3	190			
Change in Operator		40 🗆								TY 73	2252 2120	
f change of operator give same Unior and address of previous operator	Texa	s Petro	leum	Corpor	ration,	P. 0.	BOX	2120,	Housto	n, IA //	<u> 252-2120</u>	
L DESCRIPTION OF WELL	IND LE	ASE Well No.	Back N	lashalla	g Formation			Kind of	Lessa	Le	uso No.	
NEWSOME "A"		20		BACA GA	LLUP			State, I	ederal or Poo	SF07	843	
Location	a	30		_ (2	. 1	76	△ -	t From The	Q	Line	
Unit Letter	::_	<u>ــــــــــــــــــــــــــــــــــــ</u>		COLU	Lis	e n ad		JUAN	(Lións 1000 ~			
Section 4 Township)	26N	Range	W80	N	MPM,	JAII	UOAII			County	
III. DESIGNATION OF TRAN	SPORTE			D NATU	RAL GAS			<u> </u>	p.41. 4	is so be	-1	
name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, NM 87499							
Name of Authorized Transporter of Caring	head Cas	\boxtimes	or Dry	Ou 🔀	Address (Gi	w edd ess 10	which	approved	copy of this fo	rm is to be se	re)	
El Paso Matural Gas Co		Υ			P. O. I			rming	on, NM	8/499		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Lak	Kgr	is for score	ry commences		1 1 2 2 2	' 			
If this production is commingled with that IV. COMPLETION DATA	from any or	her losse or	pool, gi	ve comming	ing order man	aber:						
	~	Oil Well	Ţ	Gas Well	New Well	Workove	Ţ	Doepes	Plug Back	Same Res'v	Diff Resiv	
Designate Type of Completion Date Spudded		npl. Ready N	Prod.		Total Depth	<u> </u>		i	P.B.T.D.	L	J	
Elevations (DF, RKB, RT, GR, etc.)	RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth		
Perforations	1				<u> </u>				Depth Casin	g Shoe		
		TUBING	, CAS	INO AND	CEMENT					ACKS CEM	CNT	
HOLE SIZE	c	ASING & T	UBING	SIZE	 	DEPTH S	EI	,		SACKS OLM		
	ļ				 				 			
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABL	Ë	J						1	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test					Producing	or exceed log Method (Flor	ellow	ble for thi	s depth or be sec.)	for full 24 No	en.j	
Date Like Leen Ori kns 10 1spr	Date of	i ex							16.4.6.			
Length of Test	Tubing	Pressure			Casing Pro	\$MIP\$	(***	. KE FF	E M	E In	.	
Actual Prod. During Test	Oil - Bb	is			Water - Bt	da.	-10) 15 (GR. MC	_ <u>U</u>		
/					<u> </u>		11/	7 Ju	با ر ج 19 ۵	0		
GAS WELL					180 6				COM?	ald.		
Actual Frod. Test - MCF/D	Leagth	of Test			Bota. Cook	denanto/MIMK	<i>-</i> г	OIF	Tour 3	\	•	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pro	Casing Pressure (Shut-in)						
VI. OPERATOR CERTIFIC	CATE	OF COM	PLIA	NCF	7[. 51. 4 .	1771	>FH()	ALICIN	DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					ll l	UIL CUNSERVATION DIVISION JUL 0 3 1990						
is true and complete to the best of my					Da	te Appr	oved	·	JUL	U 0 1331		
Gestie	Ka	hwa	w		ll l	• •			۲.,	d		
Signature Leslie Kahwajy	Prod. Serv. Supervisor					BySUPERVISOR, DISTRICT 13						
Printed Name	710				- 11			50	renvist	1 6 IU, NI		
6/15/90			<u> </u>	9700	- '"	NY7						
Dete		1	alapho	m 1.40°								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

¹⁾ Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.