

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1830' FSL, 1760' FEL, Sec. 4, T-26-N, R-8-W, NMPM

5. Lease Number
SF-078430

6. If Indian, All. or
Tribe Name

Unit Agreement Name

8. Well Name & Number

Newsom A #20

9. API Well No.

30-045-25753

10. Field and Pool

Blanco MV/Baca Gallup

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Final Abandonment

☒ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - abandon Gallup formation

13. Describe Proposed or Completed Operations

5-27-98 MIRU. ND WH. NU BOP. TOO H w/2 3/8" tbgs. SDON.

5-28-98 TIH w/4 3/4" bit & string mill. Mill to 6232'. TOO H. TIH. Pump 15 sx Class "B" neat cmt @ 6985-7117'. Displace w/25 bbl wtr. TOO H/ TIH w/5 1/2" cmt retainer. SDON.

5-29-98 Set cmt retainer @ 6170'. Load tbgs w/wtr. Establish circ. PT tbgs to 4000 psi, OK. Pump 200 sx Class "B" neat cmt (236 cu.ft.) below cmt retainer. Displace w/22.5 bbl wtr. Pump 5 sx Class "B" neat cmt above cmt retainer inside csg. Reverse out w/120 bbl wtr. TOO H. TIH W/CIBP, set @ 5191'. TOO H. TIH, ran CBL-CCL-GR @ 0-5191' w/1000 psi on csg, TOC @ 750'. TOO H. TIH w/FB pkr, set @ 62'. PT csg to 3500 psi/15 min, OK. TOO H w/pkr. TIH, spot 150 gal 15% HCl @ 5104'. TOO H. TIH, perf Point Lookout w/1 SPF @ 4987, 5001, 5003, 5006, 5009, 5013, 5016, 5019, 5021, 5023, 5027, 5036, 5040, 5045, 5048, 5051, 5077, 5090, 5093, 5104' w/20 0.29" diameter holes total. TOO H. SDON.

5-30-98 Acidize w/1000 gal 15% HCl. SDON.

5-31-98 Frac Point Lookout w/73,206 gal slk wtr, 90,000# 20/40 Arizona sd. CO after frac.

6-1/4-98 Blow well & CO.

6-5-98 Blow well & CO. TOO H. TIH, ran perf efficiency log @ 4980-5104'. TOO H. TIH w/164 jts 2 3/8" 4.7# J-55 EUE tbgs, landed @ 5134'. ND BOP. NU WH. SDON.

6-6-98 Blow well & CO. RD. Rig released.

Well will produce as a Mesaverde single. Gallup formation plugged and abandoned.

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Title Regulatory Administrator

ACCEPTED FOR RECORD
JUL 16 1998

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date JUL 06 1998

CONDITION OF APPROVAL, if any:

NMOCD

FARMINGTON DISTRICT OFFICE
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