

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
SF-078430

1a. Type of Well Oil Well Gas Well Dry Other: CBM
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS Contact: PEGGY COLE
E-Mail: pbradfield@brl-inc.com

3. Address 3401 EAST 30TH FARMINGTON, NM 87402 3a. Phone No. (include area code)
Ph: 505-225-9727 Fax: 505-226-9563

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NWSE Lot J 1830FSL 1760FEL
At top prod interval reported below
At total depth

8. Lease Name and Well No.
NEWSOM A 20

9. API Well No.
30-045-25753

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

11. Sec., T., R., M., or Block and Survey
or Area Sec 4 T26N R8W Mer NMP

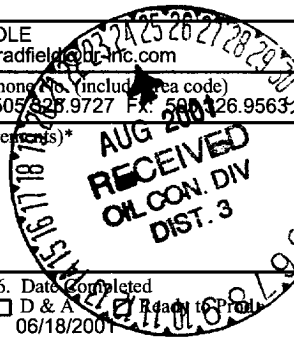
12. County or Parish
SAN JUAN 13. State
NM

14. Date Spudded
08/04/1983 15. Date T.D. Reached
08/27/1983 16. Date Completed
 D & A Ready to Prod
06/18/2001

17. Elevations (DF, KB, RT, GL)*
6812 KB

18. Total Depth: MD 7334 TVD
19. Plug Back T.D.: MD 2860 TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)



23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
12.250	8.625 K-55	24.000		328					
7.875	5.500 K-55	16.000		7334					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	2726							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	2440	2730	2532 TO 2716		136	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2532 TO 2582	873 BBL 20 LB LNR GEL, 44,005 LBS 20/40 AZ SAND
2619 TO 2716	873 BBL 20 LB LNR GEL, 55,000 LBS 20/40 AZ SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/18/2001	06/18/2001	1	→	0.0	75.0	0.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	186	385.0	→					GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
AUG 21 2001
FARMINGTON FIELD OFFICE
BY _____

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #5192 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	1790
				KIRTLAND	2020
				FRUITLAND	2440
				PICTURED CLIFFS	2730
				LEWIS	2810
				CHACRA	3590
				CLIFF HOUSE	4240
				POINT LOOKOUT	5000
				MANCOS	5400
				GALLUP	6220
				GREENHORN	6970
				GRANEROS	7050
				DAKOTA	7130

32. Additional remarks (include plugging procedure):
Tubing pressure is SI.

Mesaverde formation was plugged and abandoned. Well will produce as a Fruitland Coal only.

33. Circle enclosed attachments:

- | | | | |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #5192 Verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS.
Sent to the Farmington. Committed to AFMSS for processing by Maurice Johnson on 07/02/2001 ()**

Name (please print) PEGGY COLE Title REPORT AUTHORIZER

Signature _____ Date 06/21/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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