| ormerly 9–331) DEPARTMENT | OF THE INTERIOR Perse | IT IN TRIPLICATES instructions on re- | Expires August 31, 1985 |
|---|---|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS | | | SF078962 . IF INDIAN, ALLOTTEE OR TRIBE NAME |
| SUNDRY NOTICES (Do not use this form for proposals to d Use "APPLICATION F | irill or to deepen or plug back to a diff FOR PERMIT—" for such proposals.) | erent reservoir. | |
| OIL X GAS | | | . UNIT AGREEMENT NAME |
| WELL OTHER NAME OF OPERATOR | | | . FARM OR LEASE NAME |
| Union Texas Petroleum Corporation 3. ADDRESS OF OPERATOR | | | Starr. |
| P.O. Box 1290, Farmington, NM 87499 | | | 5 |
| 4. LOCATION OF WELL (Report location clearly and in accordance Rithan, State requirements. See also space 17 below.) | | | 0. FIELD AND POOL, OR WILDCAT |
| -547' FNL and 417' FWL MAR 01 1984 | | | ndesignated Gallup 1. SEC., I., E., M., OR BLK. AND BURYEY OR AREA |
| 574 | BUREAU OF LAND MA | ANAGEMENT | |
| FARMINGTON RESOURCE AREA 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) | | | ec. 5, T-26N, R-8W, N.M.P.M. 2. COUNTY OR PARISH 13. STATE |
| | 6165 GR | | San Juan New Mexico |
| 16. Check Appropri | ate Box To Indicate Nature of N | lotice, Report, or Oth | er Data |
| NOTICE OF INTENTION TO | <i>i</i> : | BUBBEQUEN | T REPORT OF: |
| | | ER SHUT-OFF | REPAIRING WELL |
| PRACTURE TREAT MULTIPL SHOOT OR ACIDIZE ABANDON | | TING OR ACIDIZING | ALTERING CASING ABANDONMENT® |
| REPAIR WELL CHANGE | | | multiple completion on Well |
| (Other) Lay Temporary pipe 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS proposed work. If well is directionally di nent to this work.)* | (Clearly state all pertinent details, an | Completion or Recompletion d give pertinent dates, inc | on Report and Log form.) |
| It is requested that a temper El Paso Natural Gas Company wildcat well. The test intransport the gas to El Pasto this temporary arrangement ie in point to the separatatached plat). We will inwell head. El Paso Natura pipeline. This will be hypis turned on. The line withat this permit be granted | y Gathering System so the formation is required to so Natural Gas Company of ent. We desire to lay a tor at the well head which has company will instance of the statically tested to libe installed on the second company will be a second | nat we can run a o design a perma on a permanent b 2", 0.154" wall ich is a distanc drator and a mea all a purchase m 1000 PSIG for t surface of the G | production test on this nent pipeline system to asis. El Paso has agreed schedule 42 pipe from the e of 2,603.82 feet (see surement facility at the eter at the tie in on the wo hours before the well round. It is requested |
| The pipeline route has been does not cross a lease line After the expiration of the | e. No surface disturbar | nce will occur. | |
| | | K | ECEIVED |
| | | _ | MAR 2 3 1984 |
| | | 0 | IL CON. DIV. |
| 1). I toren: dity brithe foregoing is true a | \mathcal{Z} | tions Manager | раты <u>February 29, 19</u> 84 |
| Rudy D. Motto | ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` | | · · · · · · · · · · · · · · · · · · · |
| | TITLE | | PROVEL |
| COMPLETE AS OF APPROVAL, IF ANY: | | | |
| _ | NMOCC | | $\Lambda_{\Delta} = 10\%$ |

*See Instructions on Reverse Side

*See Instructions on Reverse Side

**NILLENBACH

AREA MANAGER the

Type of the first fine see, first fine use or fraudulent statements or representations as to any matter within its jurisdiction.