ſ	NO. OF COPIES RECEIVED	· ·		
	DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C -104
	SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-116
ļ	FILE	AND		Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		S 1 P 21
	OIL	-		and by
	TRANSPORTER GAS	7	$\mathcal{U}_{\Sigma}$	200
	OPERATOR	_]		
1.	PRORATION OFFICE	<u></u>		
	Operator  Union Toyac Botmoloum Componation			
	Union Texas Petroleum Corporation			
	P. O. Box 1290, Farmington, New Mexico 87499			
	Reason's) for filing (Check proper box)  Other (Please explain)			
	New Well Change in Transporter of: To furnish production data on tests.			
	Recompletion	Oil Dry Gas		ng gas into pipeline
	Change in Ownership	Casinghead Gas Conden	sate   on 4/16/84.	
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND	We'll No. Pool Name, including Fo	ormation Kind of Lease	Lease No.
	Starr	5 U <del>ndesignate</del> d (		
	Location		XX.) 14 K	
	Unit Letter D : 57	4 Feet From The North Line		
		ownship 26N Range	8W , NMPM, San Jua	N County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Plateau, Inc.			
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	P. O. Box 489, Bloomfie Address (Give address to which approved	copy of this form is to be sent)
	Union Texas Petroleu		P. O. Box 1290, Farming	ton, N.M. 87499
	If well produces oil or liquids,	Unit   Sec.   Twp.   Rge.	Is gas actually connected? When	
	give location of tanks.	D	Yes 4/	14/84
	If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completi		XX	1 1
	Date Spudded	Date Compl. Ready to Prod.		P.B.T.D.
	7/21/83	8/10/83	6164	6118
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Tubing Depth
	6177 R.K.B.	Gallup	5439	5975 Depth Casing Shoe
	Perforations			6164
	5439 - 6044	TUBING CASING AND	CEMENTING DECORD	0104
	TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT			
	12-1/4"	8-5/8", 24.00#, K-55	325	236 cu. ft.
	7-7/8"	5-1/2", 15.50#, J-55		4086 cu. ft. (2 stages
		2-3/8", 4.70#, K-55	5975	
	·		1	
v.	TEST DATA AND REQUEST F		fter recovery of total volume of load oil and	d must be equal to or exceed top allou
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method Flow pump, gas lift,	etc.)
		4/29/84	Flowing	e
	4/16/84 Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	24 hours	212	212	1"
	Actual Prod. During Test	Oil-Bbls.	110101-20101	Gas - MCF
	7 bbl. of oil	7	2 4 7 6	657
	GAS WELL		71.00	Gravity of Condensate
	Actual Frod. Test-MCF/D	Length of Test	BDIE. COMMENT	Giant, or concensors
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Sigt-in)	Choke Size
VT.	CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVAT	TON COMMISSION
	t hereby cartify that the rules and regulations of the Oil Conservation		S-1/-84 MAY 1 1 1984 Original Signed by FRANK T. CHAVEZ	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	
	A STATE OF THE STA		CUREDVISOR DISTRICT # 3	
	and the second of the second o			
	1. H. E. Killy		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	Kenneth E. Roddy (Signature)		tests taken on the well in accord	ance with RULE !!!
	Area Production Superintendent		All sections of this form must be filled out completely for allow-	

(Title)

(Date)

5/3/84

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.