Appropriate Daniel P.O. Box 1990, Hobbs, 19M \$12/10 DISTRICT II F.O. Drawer DD, Asseda, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Pe, New Mexico 87504-2088

DISTRICT MI 1000 Rio Brazos Rd. Aziec, NM 87410

TO TRANSPORT OIL AN PERIODIAN OIL INC.						OTTAL CO	Well	Well API No.			
Adress P. O. Box 4289, Farmin	gton,	New Me	exico	8749	9						
enson(a) for Filing (Check proper box)			_	_	Othe	(Please expla				Ì	
	Change in Transporter of: OE Dry One C Cusingheed One C Condenses					Effec. 6-23-90					
					-+105	U				252-2120	
change of operator give same Union Texas Petroleum Corporation, P. O. Box 2120, Houston, TX 77252-2120 and address of previous operator											
L DESCRIPTION OF WELL A	ND LE	SE	15				T Wind o	(Leage	le	se No.	
Accese Name STARR		Well No.		me, Includia BACA GA			State	Nodern or Pee		8962	
costice	·		<u> </u>						()		
Unit LetterD	: 5	14	. Post Pr	om The	Lise	and	Po	st From The _	<u> </u>	Line	
Section 5 Township	2	6N	Reege	08W	, 10	1PM, S	AN JUAN			County	
T DESCRIPTION OF TRANS	יחספיי	T 07 0	TE A N	D MATTE	AT CAS						
II. DESIGNATION OF TRANS		or Coade		C NATUR	Address (Giv	address to w	hick approved	copy of this for	rm is to be se	w)	
Meridian Oil Inc.						P. O. Box 4289, Farmington, NM 87499					
•						Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM 87499					
El Paso Natural Gas Co I well produces oil or liquids,	mpany Luak								0. 133		
ive location of tanks.		Ĺ	<u>i </u>				Ĺ				
this production is commingled with that f	rom say of	per losse or	pool, gi	ve commingli	ag order sum	ber:					
V. COMPLETION DATA		Ot Wel	. 	Cas Well	New Well	Workover	Doepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - (X)					<u>i</u>	<u>i </u>	لـــــــــــــــــــــــــــــــــــــ	L			
ete Spudded Date Compt. Ready to Prod.				Total Depth	Total Depth			P.B.T.D.			
Devations (DF, RKS, RT, GR, stc.) Name of Producing Formation					Top Oil/Gas	op Oil/Gas Pay Tubing Depth					
						Depth Casing 5			e 500e		
Performican								Depar Casa	5 (
TUBING, CASING AND C						EMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
	ļ			<u> </u>	 						
	 										
V. TEST DATA AND REQUES OIL WELL (Ten must be after t	ST FOR	ALLOY	ABLI	E 4 ail and mo	he annal to a	e exceed too a	Howable for th	is depth or be	for full 24 hou	es)	
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of T		2 9 1000	2 CH GHZ P120	Producing N	Aethod (Flow,	pump, gas lift,	etc.)			
	ļ	· · · · · · · · · · · · · · · · · · ·			<u> </u>			All the Street	-		
Length of Test	Tubing P	Tesaure			Casing Pres	MIR.	(D) E	EEL	AELU		
Actual Prod. During Test	Oil - Bhis.				Water - Bb	8.	UU	Cas- MCF			
/	<u>.l</u>		<u></u> .		<u> </u>			11 3 199	90		
GAS WELL					· · · · · · · · · · · · · · · · · · ·		O II-	COM#	Alle	 -;]	
Actual Frod. Test - MCF/D	Length of Test				Bola, Cono	Bbla. Condenmie/MMCF			DIST. 3		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pre	Casing Pressure (Shut-in)			Choke Size		
VL OPERATOR CERTIFIC					11 12	cm cá	NSEK	ATION	DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above						OIL CONSERVATION DIVISION JUL 0 3 1990					
is true and complete to the best of my knowledge and bellef.					Da	Date Approved					
Leslie Kahwani					11	3.1) chang					
Signature					∬ Ву	BySUPERVISOR DISTRICT #3					
Leslie Kahwajy	Pro		TW		11		S	UPERVIS	ו פוט אָר		
6/15/90	(505)326-9700				11 14	Title					
Dute			Telephon	no No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.