UNITED STATES

5. LEASI.	•
SF_078430	
6 IF INDIAN, ALLO	TTEE OR TRIBE NAME

DEPARTMENT OF THE INTERIOR	SF_078430
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME.
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Nickson
1. oil gas well other	9. WELL NO. 22
2. NAME OF OPERATOR Union Texas Petroleum Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. Box 1290, Farmington, New Mexico 87499	Undesignated Gallup 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Section 14, T26N-R8W NMPM
below.) AT SURFACE: 1852'FNL;637'FEL AT TOP PROD. INTERVAL: Same as above	12. COUNTY OR PARISH 13. STATE New Mexico
AT TOTAL DEPTH: Same as above	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 63001 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
CHANGE ZONES	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertinent	itectionally dimed, give apparitace locations and
The Greenhorn perforations are 6446,42,38,34,30,70,66 for a total of 17 shots.	26,22,18,14,10,06,02; 6398,94,90,
The Lower Gallup perforations are 6190,80,61,46,66,60,56,53 for a total of 18 shots.	37,29,11,02; 6096,90,80,72,70,68
The Upper and Middle Gallup perforations are 596 62,51,40,28,20,06,01; 5796,86,79,68,48,44,42,20, total of 32 shots.	8,61,55,45,39,32,10,05,01; 5882, 10,04; 5667, 63,50,45,41, for a
	Set @ Ft
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct TITLE Engineering A	nalystate December 16, 1983
JNA. Edmister	
(This space for Federal or State off	ICE USE)

ACCEPTED FOR RECORD

DEC 29 1083