

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Subject Bureau No. 1004-0133  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1290, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1725' FSL; 990' FWL

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14. PERMIT NO.

15. ELEVATIONS (Show surface, depth, or other) (MANAGEMENT)

FARMINGTON RESOURCE AREA

6930 GR

5. LEASE DESIGNATION AND SERIAL NO.

SF078430

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Newsom "A"

9. WELL NO.

16

10. FIELD AND POOL, OR WILDCAT

Undesignated Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 10, T-26N, R-8W, N.M.P.M.

12. COUNTY OR PARISH

13. STATE

San Juan

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON\* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT\* ☐

REPAIR WELL ☐

CHANGE PLANE ☐

(Other) ☐

(Other) Lay Temporary Pipeline

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is requested that a temporary pipeline approval be granted to connect this well to an El Paso Natural Gas Company gathering system so that we can run a production test on this wildcat well. The test information is required to design a permanent pipeline system to transport the gas to El Paso Natural Gas Company on a permanent basis. El Paso has agreed to this temporary arrangement. We desire to lay 2", 0.154" wall, scheduled 42 pipeline from the tie in point to the separator at the well head which is a distance of 365.86' (see attached plat). We will install a wellhead dehydrator and a measurement facility at the wellhead. El Paso Natural Gas Company will install a purchase meter at the tie in of the pipeline. This line will be installed on the surface of the ground. It is requested that this permit be granted for a period of six months from the time of first turn on. The pipeline route has been inspected by a representative of B.L.M. This pipeline does not cross a lease line. No surface disturbance will occur. After the expiration of this permit the pipeline will be removed.

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OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Rudy D. Motto

TITLE Area Operations Manager

DATE February 29, 1984

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCC

\*See Instructions on Reverse Side

APPROVED

1984  
R. Bingham  
M. MILLENBACH

AREA MANAGER