STATE OF NEW MEXICO ENERGY MO MINERALS DEPARTMENT

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SAMTA PE		
FILE		
V.S.G.S.		
LAND OFFICE		
TRAMSPORTER	OIL	
	BAB	
OPERATOR		. [
PRORATION OFF	KE	
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Recompletion

SEP 2 8 1988

SANTA FE, NEW MEXICO 8750

OIL CON. DIV.

Pool Change Per NMOCD

REQUEST FOR ALLOWABLE DIST. 3

AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operated Union Texas Petroleum Address 375 US Highway 64, Farmington, NM_ Other (Please explain) Reason(s) for filing (Check proper box)

Change in Ownership	Cestnehead Gas	Condensate 1	en Undes. Gull	P
If change of ownership give ner and address of previous owner_	10	· · · · · · · · · · · · · · · · · · ·		
II. DESCRIPTION OF WELL Newsom A	Well No. Pool Name.	Including Formation Gallup	Kind of Lease State, Federal or FeeFe	d SF-078430
Unit Letter;	1725 Feet From The SO	uth Line and 990	Feet From The	West
Line of Section 10	Township 26N	Range 8W	, NMPM, San Juan	Ceu

		-		. —			
III. DESIGNATION OF TRANS	PORTER	OF OIL	AND N	ATUKA	Address (Give address to wh	tick approved copy of thi	s form is to be sent)
Conoco, Inc. Surface		ortati	on		P. O. Box 1429,	Bloomfield, N	M 87413
Name of Authorized Transporter of Ca			or Dry Ge	• 🗆	Address (Give address to wh	sek approved copy of the	s form is to be sent;
El Paso Natural Gas Co					P. O. Box 4990,	Farmington, N	M 87499
	Unit	Sec.	Twp.	Ree.	is gas actually connected?	When	
[[well preduces oil or liquids, give location of tanks.	<u>:</u> L	: 10	26N	: 8W	Yes		
			.b !			nhaer	

If this production is commingled with that from any other lease or pool,

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Robert C.	Frank
Robert C. Frank Permit Coordinator	(Signature)
September 20, 1988	(Tule)

(Date)

OIL	CONSERVATION	DIVISION
	050 00 1000	

APPROVED	SEP 28 1988	
	Sin) du	

TITLE SUPERVISION DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devi tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of a name or number, or transporten or other such change of cond Separate Forms C-104 must be filed for each pool in mu

completed wells.

		OII Well	Gas Well	New Well	Werkever	Deepen	Plug Beck	Same Res'v.	DILL
Designate Type of Complete	ion – (X)		1 1			<u>.</u>		<u> </u>	:
ote Spudded	Date Compi	Ready to F	red.	Total Dept			P.S.T.D.	•	
	Name of Pro	ducing i or	netion	Top OU/Go	is Pey		Tubing Dep	dh.	
evetions (DF, RKB, RT, GR, etc.,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•					Death Cost	na Shaa	
erierations							Depth Ca.	ng and	
		TUBING.	CASING, AN	D CEMENT	NG RECOR	0			
HOLE SIZE	CASI	NG & TUE			DEPTH SE	ET	5	ACKS CEME	NT
NOCE 3.22									
			<u> </u>	 					
									
TEST DATA AND REQUES	T FOR ALL	NY A DIE		4	of seed well	me of load of	ll and must be	equal to er es	eeed (
TEST DATA AND REQUES	I FOR ALL	WABLE	able for this d	epsh or be for	full 24 hours	1)			
OIL WELL	Dete of Tec		able for this d	Producing	full 24 hours Method (Flou	u, pump, gas	lift, etc.)		
OIL WELL ne First New Oil Run Te Tanks	Date of Ter) C	able for this d	Producing Casing Pr	Method (Flou)), pump, gas	lift, etc.)		
OIL WELL THE FIRST NEW OIL RUN TO TUNES) C	able for this d	Producing	Method (Flou	r) v, pump, gas	Cheke Sis	•	
OIL WELL SE FIRST NEW OIL RUN TO TUNKS METH OF TEST	Date of Ter) C	able for this d	Producing	Method (Flow) u, pump, gas	lift, esc.)	•	
OIL WELL SE FIRST NEW OIL RUN TO TUNKS METH OF TEST	Date of Tee) C	able for this d	Producing Casing Pr	Method (Flow	ij , pump, gad	Cheke Sis	•	
OIL WELL NO FIRST NOW OIL Run To Tanks migh of Test Rual Prod. During Test	Date of Tee) C	able for this d	Producing Casing Pr Water - Bb	Method (Flow	o, pump, ged	Cheke Sis		
TEST DATA AND REQUES OIL WELL HE FIRST New OIL Run To Tanks Ingth of Test Rual Pred, During Test AS WELL STUDI Pred, Test-MCF/D	Date of Tee	eewe	able for this d	Producing Casing Pr Water - Bb	Method (Flow	o, pump, ged	Cheke Sis	•	
OIL WELL THE FIRST NEW OIL RUN TO Tanks Ingth of Test Rual Pred. During Test AS WELL	Tubing Pre Oil-Shis. Length of 1	eewe		Producing Casing Pr Water - Shi Shie. Con	Method (Flow	r, pump, ges	Cheke Sis	Cendens-41e	