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	UNITED STATES EPARTMENT OF THE IN UREAU OF LAND MANAC	TERIOR	OM Expires	FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000	
CHAIDRY NOTICES AND DEPORTS ON MENTS			5. Lease Serial No SF-078430).	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for sport proposits.			6. If Indian, Allot	tee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions in reveral substitutions			7. If Unit or CA/A	agreement, Name and/or No.	
Type of Well		POIST 30N	8. Well Name and NEWSOM A		
Oil Well Gas Well Other: COAL BED METHANE				. 16 	
2. Name of Operator BURLINGTON RESOURCES	OIL & GAS Contact: F	PEGGY COLES E-Mail: pbractied@boinc.co	9. API Well No. 30-045-2578	37	
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563		l, or Exploratory UP/BASIN FTC	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Par	ish, and State	
Sec 10 T26N R8W Mer NWSW 1725FSL 990FWL			SAN JUAN (COUNTY, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE NATURE OF N	NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume) Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	Recomplete	☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon		
	☐ Convert to Injection	□ Plug Back	☐ Water Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi (6-6-01) MIRU. ND WH. NU BR Reve out 2 bbl to pit. SDON. (6-7-01) TIH w/CIBP, set @ 32 to 4000 psi, OK. TIH w/CIBP, 2628-2640', 2677-2696', 2734-(6-8-01) Brk dwn FTC perfs. Fi (6-9-01) Flow back well. (6-10-01) Flow back well. (6-11-01) TIH, blow well & CO (6-12-01) Land 87 its 2-3/8" 4	ally or recomplete horizontally, g k will be performed or provide it operations. If the operation results and onment Notices shall be filed nal inspection.) OP. TOOH w/2-3/8" tbg. Tool of the control	ive subsurface locations and measu he Bond No. on file with BLM/BIA lits in a multiple completion or reco d only after all requirements, includ liH w/cmt ret, set @ 6100'. Pi bbl on CIBP. Pull & lay dwn a m CIBP to TOC @ 450'. Perf er holes. SDON. I, 125,000# 20/40 AZ sand. F	red and true vertical depths of all plan. Required subsequent reports shall impletion in a new interval, a Forming reclamation, have been completed ump 140 sx Class "B" neat curve to the completed of the completed ump 140 sx Class" (application of the completed ump 140 sx Class" (but can be completed ump 140 sx Class") (but can	ortinent markers and zones. I be filed within 30 days 3160-4 shall be filed once ed, and the operator has mt. Leave 1 bbl on ret.	

Gallup formation was plugged back, well will produce as a Fruitland Coal only.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #5010 verified to For BURLINGTON RESOURCES OF Committed to AFMSS for processing by the submission of the sub	L & GAS, sent to the Farmington	We desired		
Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER			
Signature	Date 06/18/2001	Professional Control		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved By	Title	Date - 1 0		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	Mu		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.