1. oil

well

below.)

REPAIR WELL

CHANGE ZONES

ABANDON*

(other)

KX.

2. NAME OF OPERATOR

AT TOTAL DEPTH:

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE

PULL OR ALTER CASING MULTIPLE COMPLETE

3. ADDRESS OF OPERATOR

AT SURFACE: 330' FS. AT TOP PROD. INTERVAL:

gas

well

Drilling Progress

UNITED STATES DEPARTMENT OF THE INTERIOR GFOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a differ reservoir. Use Form 9–331–C for such proposals.)

other

P.O. Box 2810, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space

330' FSL, 660' FEL

Hixon Development Company

	Form Approved. Budge! Bureau No. 42-R1424
	5. LEASE
	SF 078056
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	7. UNIT AGREEMENT NAME
ent	Central Bisti Lo wer Callu p Unit
	8. FARM OR LEASE NAME
	9. WELL NO.
	82
	10. FIELD OR WILDCAT NAME
	Bisti Lower Gallup
	11. SEC., T., R., M., OR BLK. AND SURVEY OR
17	AREA
- /	Section 31, T26N, R12W
	12. COUNTY OR PARISH 13. STATE
	San Juan NM
	14. API NO.
E,	
	15. ELEVATIONS (SHOW DF. KDB. AND WD)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

j irfceived

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT HARMINGTON RESOURCE AREA

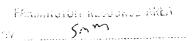
OIL CON. DIV.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill out from under surface with 7-7/8" bit 9/26/83. Drill 7-7/8" hole to total depth of 5040'. Run Induction Electric and Compensated Density Neutron logs. Log tops as follows: Lower Gallup 4816', Upper Gallup 4720', Mancos 3792', Point Lookout 3629', Menefee 2596', Cliffhouse 1510', Lewis 1350', Pictured Cliffs 1142', Fruitland 708'. Run 5056.97' 5-1/2" 15.5# K-55 casing to 5038.97'. Cement casing with 400 sacks (1500 cubic feet) of Highlift I followed by 200 sacks (236 cubic feet) of Class B cement with 2% CaCl. Flush lines, drop plug and displace plug with 120 BW. Full returns were observed throughout cementing operation. Shut in waiting on completion. Cement top by temperature survey is 500'.

*See Instructions on Reverse Side

MMOCO



OCT 2 n 198.