

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR

Hixon Development Company

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 330' FSL, 660' FEL 31-26-12
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>

(other) Drilling Progress

SUBSEQUENT REPORT OF:

RECEIVED

OCT 12 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.) OCT 2 7 1983

OCT 27 1983

☐ BUREAU OF LAND MANAGEMENT
☐ FARMINGTON RESOURCE AREA

OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill out from under surface with 7-7/8" bit 9/26/83. Drill 7-7/8" hole to total depth of 5040'. Run Induction Electric and Compensated Density Neutron logs. Log tops as follows: Lower Gallup 4816', Upper Gallup 4720', Mancos 3792', Point Lookout 3629', Menefee 2596', Cliffhouse 1510', Lewis 1350', Pictured Cliffs 1142', Fruitland 708'. Run 5056.97' 5-1/2" 15.5# K-55 casing to 5038.97'. Cement casing with 400 sacks (1500 cubic feet) of Highlift I followed by 200 sacks (236 cubic feet) of Class B cement with 2% CaCl. Flush lines, drop plug and displace plug with 120 BW. Full returns were observed throughout cementing operation. Shut in waiting on completion. Cement top by temperature survey is 500'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Herbert Kuslary TITLE Petroleum Engineer DATE October 10, 1983

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

DATE _____

ACCEPTED FOR RECORD

OCT 26 1983

*See Instructions on Reverse Side

NMOCG

Praktische Ressourcen

5. Sum