

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.		SF 078972
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. IF UNIT OR CA, AGREEMENT DESIGNATION SAN JUAN 28-7 UNIT
2. NAME OF OPERATOR CONOCO INC.		8. WELL NAME AND NO. #145M
3. ADDRESS AND TELEPHONE NO. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424		9. API WELL NO. 30-039-25823
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 790' FNL & 990 FWL, UNIT LETTER 'D', SEC. 10, T27N, R07W		10. FIELD AND POOL, OR EXPLORATORY AREA BLANCO MESA VERDE
		11. COUNTY OR PARISH, STATE RIO ARRIBA COUNTY, NM
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>Clean Out and Check Tubing</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 1/27/99 Road rig to location. Rig up and spot all equipment. NDWH & NUBOP. Pickup 4 jts and tagged. Tally out of hole with 2 3/8" tbg with Mule Shoe Collar, and SN. Tagged fill @ 7736' with KB added in. PBTD @ 7750' and bottom perf @ 7725'. Will go ahead and clean sand since we don't have much rat hole, and this is a new drill 1/28/99 RIH with Hallib Tbg Baler. Tagged fill @ 7736', cleaned sand to PBTD @ 7750'. POOH with 2 3/8" tbg with Hallib Tbg Baler. RIH with new Mule Shoe Collar, SN and 2 3/8" tbg. land tubing @ 7611' with KB. Total tubing 241 jts. (REPLACED BOTTOM 7 JTS OF TUBING.TUBING WAS ACID CUT.) Pumped 20# of scale inhibating pellets from Unichem down tubing. 1/29/99 Tbg - 0 psi. Csg - 340 psi. Rig up to swab. Initial FL @ 5700' swab back 40 bbls. Final FL @ 6600'. Drop plunger and spring. Plunger would not work, not enough casing pressure. 2/1/99 Tbg. 610 psi. Csg 420 psi. Blow down tubing. Rig up to swab. Made 1 swab run and well started flowing. Rig down and move off location. Put well to gas sales. FINAL REPORT		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Debra Bemenderfer</u> TITLE <u>DEBRA BEMENDERFER, As Agent for Conoco Inc.</u> DATE <u>2/4/99</u>		ACCEPTED FOR RECORD
(This space for Federal or State office use)		
APPROVED BY _____ TITLE _____ DATE <u>FEB 18 1999</u>		FARMINGTON FIELD OFFICE
Conditions of approval, if any:		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

* See Instruction on Reverse Side

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