## SUBMIT IN TRIP "ATE"

(Other instructi

Form approved. Budget Bureau No. 42-R1425.

on reverse side)

30-045-25846

## UNITED STATES DEPARTMENT OF THE INTERIOR

GFOLOGICAL SURVEY

NM 05791

1111 00701		02020010/12 00/11 = 1						
6. IF INDIAN, ALLOTTEE OR TRIBE NA	ACK	N, OR PLUG B	DRILL, DEEP	R PERMIT TO	ATION FO	APPLICA		
7. UNIT AGREEMENT NAME	i	PLUG BAC	DEEPEN			a. TYPE OF WORK		
S. FARM OR LEASE NAME		GLE X MULTIPL		OTHER	LL GAS Well	OIL WELL		
Federal M						NAME OF OPERAT		
9. WELL NO.	'			Company, Inc	Operating	AAA On		
I-A		AAA Operating Company, Inc.						
O. FIELD AND POOL, OR WILDCAT	[3	Appress of Operator Suite 3545  First International Building Dallas, Texas 75270  First International Building Dallas, Texas 75270						
Blanco Mesaverde		ate requirements.*)	accordance with any S	Bullaing ocation clearly and i	ernationa writ (Report	irst Inter		
11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA 3-27N-8W		' from West lir				At surface		
12. COUNTY OR PARISH   13. STATE		•	T TOWN OR POST OFFIC	PECTION FROM NEAR	WILES AND DE	4 man you ty		
San Juan N.M.								
ACRES ASSIGNED		AE ACROS IN LEASE	16 W		iles Sout			
s well u/320,62	TO THI			r.	O NEAREST OR LEASE LINE, F earest drlg. unit	5. DISTANCE FROM LOCATION TO N PROPERTY OR L		
OR CABLE TOOLS	20. ROTARY	POSED DEPTH	<del>- 0072</del> (11 <b>á98</b>	OCATION*	ROM PROPOSED	S. DISTANCE FROM		
ry	Rota	4605		G, COMPLETED,	T WELL, DRILLINGOR, ON THIS LEAD	TO NEAREST W		
22. APPROX. DATE WORK WILL STA			EAU OF LAND HAN MINGTON RESOUR	F, RT, GR, etc.) FA	(Show whether I	1 ELEVATIONS (Sh		
Immediately		whether DF, RT, GR, etc.) FARMINGTON RESOURCE AREA 5835 GR						
action is subject to administrati	This	CEMENTING PROGRA	POSED CASING AND	P		3. SUBJETA		
			WEIGHT PER FOOT	IZE OF CASING				
al privide the south of the contraction	appe	SETTING DEPTH	WEIGHT PER FOOT	IZE OF CASING	IULE	SIZE OF HOLD		
al pritstatit of abutin 290.	<b>a</b> ppe	SETTING DEPTH	23#	8 5/8	IOLE			
al partenativa ab ab car 290.	<b>a</b> ppe 100				IULE	9 7/8 7 7/8		

Selectively perforate & sand-water frac the Mesaverde Formation.

A 3000 psi WP & 6000 psi test double gate preventer equipped with blind & pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

W/2 Section 3 is dedicated to this well.

OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout pre

preventer program, if any		
signed Muy	THILE President	9etober 3, 1983
(This space for Federal or State office use)		APPROVED
PERMIT NO.	APPROVAL DATE	AS AMENDED
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	MOV 2 9 1983
	*See Instructions On Reverse Side	APEA MANAGER FARMINGTON RESOURCE AREA
		The course of the second secon

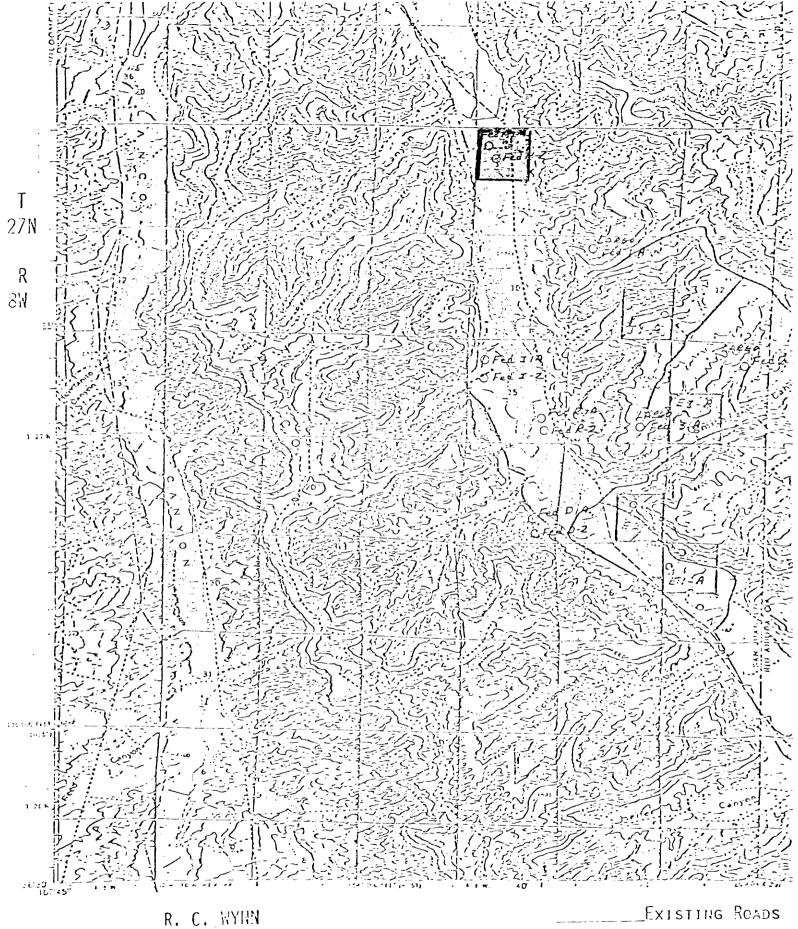
## STATE OF NEW MEXICO ENERGY AND MINIFIALS DEPARTMENT

## P. O. BOX 2088

SANTA FE, NEW MEXICO 87591

Form C-102 Revised 10-1-78

		All distances must t	e from the outer bounder	ies of the Section	1.	
Cheraici			Lease			Well No.
AAA OPERAT	ING COMPANY,		FEDERAL "M			1A
Unit Letter	Section	Township	Flange Or r	COMPAN	N. COTTUE	
F Actual Footage Luce	3	27N	- 8W	l San	Juan	
1500		orth ine m	a 1680	4	West	D
Ground Level Elev.	Producing For		Pool	Icet from the		line dicated Acreage:
5835	Mesa Ver	de				320 , 60 Acres
•	nn one lease is	·	well by colored penell, outline each and			plat below.
	ommunitization, u	nitization, force-poo			interests of al	l owners been consoli-
this form if No allowab	necessary.)le will be assigne	ed to the well until a	all interests have be	en consolidat	ted (by commu	d. (Use reverse side of nitization, unitization, proved by the Division.
1680;	15001		             		I hereby certi	ERTIFICATION  fy that the information con- is true and complete to the  owledge and belief.
	3ec		 		PRESIDENT Company AAA OPERAT Date October 3,	TING COMPANY, INC.
7-7-7-	* * * -		RECEIV  007211990  REAU OF LAND MAIN  REMINGTON RESOUR	3 AGEMENT	shown on this notes of actuands my supe	offy that the well location plat was plotted from field all surveys made by nie or crision, and that the same correct to the best of my libelief.
					Date Surveyed  June 7.5  Registered Prob and of Land Car Fried 3.5  Certifications	1979 Engineer
330 660 90	1520 1650 1980	2510 2640 200	0 1500 1000	#00 <b>0</b>	3950	



K. U. MININ
Suite 3545
First International Bldg.
Dallas, Texas 75270

o Proposed Location