NO. OF COPIES RECE	EIVED	i	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
			

Form C-104

SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	45
OIL	-		
TRANSPORTER GAS	7		
OPERATOR			
PRORATION OFFICE			
AAA Operating Company	, Inc.		
3545 InterFirst Two,	Dallas, Texas 75270		
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gas		
Recompletion	· · ·	sate X	
Change in Ownership			
If change of ownership give name and address of previous owner			
	LEACE		
II. DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo		Lease No.
Federal M	1A Blanco Mesaver	rde State, Federal	or Fee Federal NM05791
Location			rui
Unit Letter F : 15	00 Feet From The FNL Line	e and 1680 Feet From T	heFWL
14-2-4 Sanuar 2 To	wnship 27N Range 8M	, NMPM, San Juar	County
Line of occiton	2/14		
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)
Name of Authorized Transporter of Oi	or Condensate X	P.O. Box 256, Farmingto	
Giant Refining Compan	y singhead Gas or Dry Gas X	Address (Give address to which approv	ed copy of this form is to be sent)
El Paso Natural Gas C	ompany	P.O. Box 990, Farmingto	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	
give location of tanks.	F 3 27N 8W		
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Complet	ion – (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			4
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil	and must be equal to or exceed top allou
OIL WELL	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas lij	
Date First New Oil Run To Tanks	Date of Test	producing Method (From, pump, ges 4)	(m) (m)
	Tubing Pressure	Casing Press	Choke Size
Length of Test	I doing Pressure		
Actual Prod. During Test	Oil-Bbls.	SEP 2 6 1984	Gae-MCF
\		OIL CON.	NA.
GAS WELL	Length of Test	Bbls. Condensate/MMC.DIST. 3	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Your		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			ATION COMMISSION
VI. CERTIFICATE OF COMPLIA	NCE	11	ATION COMMISSION
		APPROVED SEP	<u> 22 1984 </u>
	d regulations of the Oil Conservation with and that the information given		1 Chang
above is true and complete to	he best of my knowledge and belief.		INCOME DISTRICT IN
		TITLE	IPERVISOR DISTRICT # 3
Day		This form is to be filed in	compliance with RULE 1104.
Rellin		If this is a request for allo	wable for a newly drilled or deepend
(Si	gnature)	tacts taken on the Well IN acco	MOTUCE MINI HOLE
President	mod-1	All sections of this form make able on new and recompleted w	ust be filled out completely for allo
·	Title)	Il must a salu Occasione I I	it til and VI for changes of owne
9-25-84	(Date)	well name or number, or transpor	If Eth Of Office, agent average as as
		Separate Forms C-104 must completed wells.	at be filed for each pool in multip
		d combisted wette.	