Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICE II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

PASTRICTIII 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION 1. TO TRANSPORT OIL AND NATURAL GAS Occiator BLEDSOE PETRO CORPORATION Address 5850 Bank One Center, 1717 Main Street, Dallas, TX 75201 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: 17 Reconvoletion Dry Gas Change in Operator X Casingliead Gas Condensate If change of operator give name L. P. Moore, Inc., 2922 Hwy 74 -Ste 309, Evergreen, Co. 80439 II. DESCRIPTION OF WELL AND LEASE Well No. Fool Name, Including Formation Kind of Lease Lease No. Federal M 1A Blanco Mesaverde State Federal or Fee NM05791 Location 1500 Unit Letter 1680 Feet From The ___ Line and Line 3 27N Township 8W Range , NMPM, San Juan County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) [X] or Condensate <u>Giant Refinery</u> P. O. Box 256, Farmington, NM 87499 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas P. O. Box 1492, El Paso, TX 79978 If well produces oit or liquids, Unit Twp. Rge. is gas actually connected? When 7 rive location of tanks. if this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well New Well Workover Gas Well Deepen | Plug Back | Same Res'v Dill Res'y Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. PRTD Elevations (I)F, RKB, RT, GR, etc.) Name of Producing Formation Top Vil/Cas Pay **Tubing Depth** l'erfen Micune Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SEL SACKS CEMENT متنفاع V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL -(Test must be after recovery of total volume of load oil and m e equal to or exceed top allowable for this slepth of be for full 24 hows. Producing Method (Flaw, pump, gas lyi, etc.) Date First New Oil Run To Tank Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size FEB2 7 1992 Actual Frod. During Test Oil - Ilbla Water - Rbla DICCON DIV DIST. E GAS WELL: Actual Frod. Test - AICTID Length of Test Bbis. Condensate/MAICF Gravity of Condensate l'esting biethod (pitot, back pr.) Tubing Fressure (Shut-in) Casing Pressure (Shut in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. MAR 271992 Date Approved _ By_ Michelle Corte Production Clerk SUPERVISOR DISTRICT #3 Title. 2-25-92 214-742-5800

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C.101 must be filed ton-