

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY30-045-25855  
5. LEASE DESIGNATION AND SERIAL NO.

NM 05791

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal M

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Large Chacra

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

3-27N-8W

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒RE DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

NOV 28 1983

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

AAA Operating Company

FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR

Suite 3545

First International Bldg., Dallas, Texas 75270

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface

At proposed prod. zone 1220' from North line 1590' from West line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15 Miles South

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED

TO THIS WELL

160.62

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

3235'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DR, RT, GR)  
3536 GR  
DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED

22. APPROX. DATE WORK WILL START\*

Immediately

23. "GENERAL REQUIREMENTS"

PROPOSED CASING AND CEMENTING PROGRAM

This action is subject to administrative  
appeal pursuant to 30. CFR 290.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 7/8	8 5/8	23#	180'	100 sx.
7 7/8	4 1/2	9.5#	3235'	625 sx.

Selectively perforate &amp; sand-water frac the Chacra Formation.

A 3000 psi WP & 6000 psi test double gate preventer equipped with blind & pipe  
rams will be used for blow out prevention on this well.

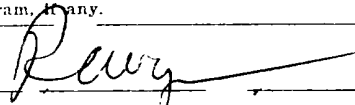
This gas is dedicated.

NW/Section 3 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive  
zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout  
preventer program, if any.

24.

SIGNED



TITLE

President

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

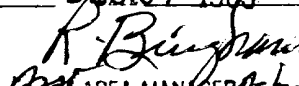
TITLE

CONDITIONS OF APPROVAL, IF ANY:



\*See Instructions On Reverse Side

NMOCC

APPROVED
AS AMENDED
DEC 07 1983
 AREA MANAGER FARMINGTON RESOURCE AREA

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

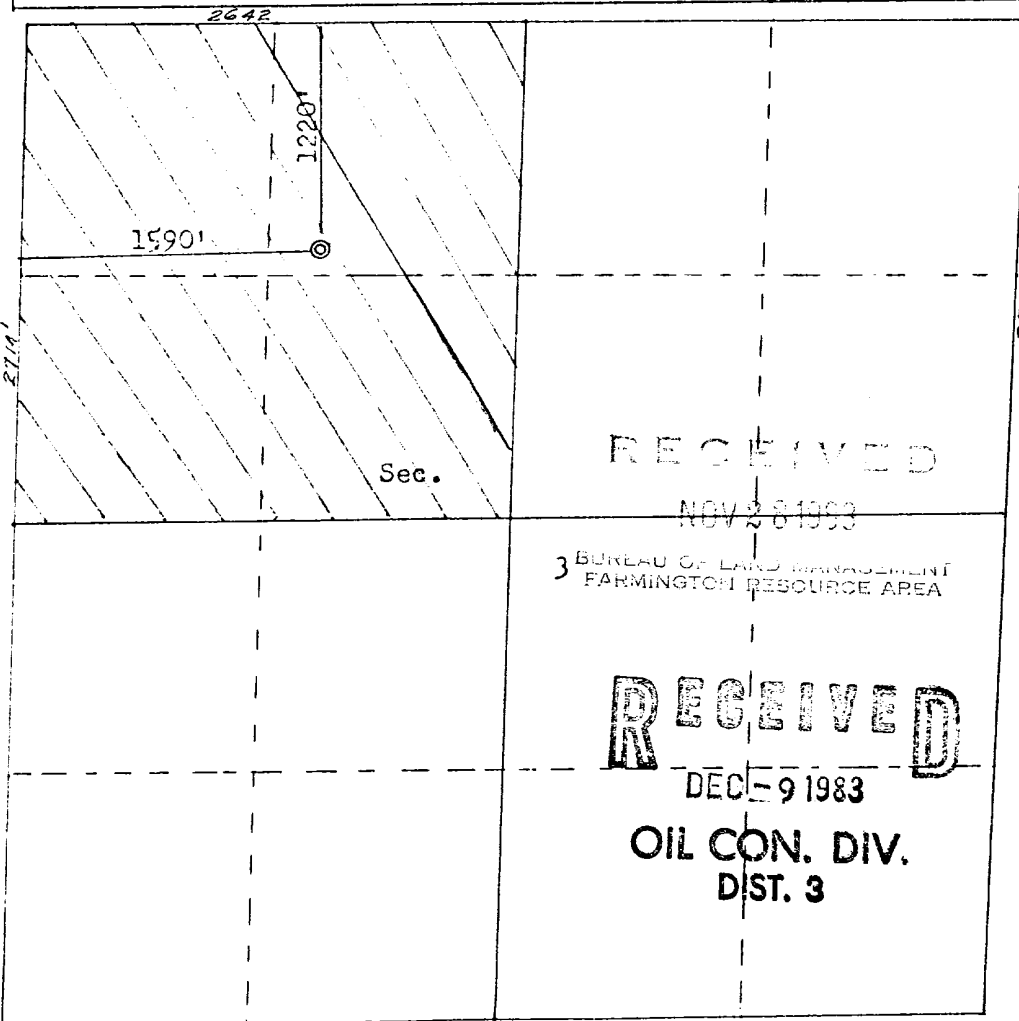
Operator AAA OPERATING COMPANY, INC. <i>R.C. Wynn</i>			Lease FEDERAL "M"		Well No. 2
Unit Letter C	Section 3	Township 27N	Range 8W	County San Juan	
Actual Footage Location of Well: 1220 feet from the North line and 1590 feet from the West line					
Ground Level Elev: 5836	Producing Formation Chacra		Pool Otero	Dedicated Acreage: 160.62 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

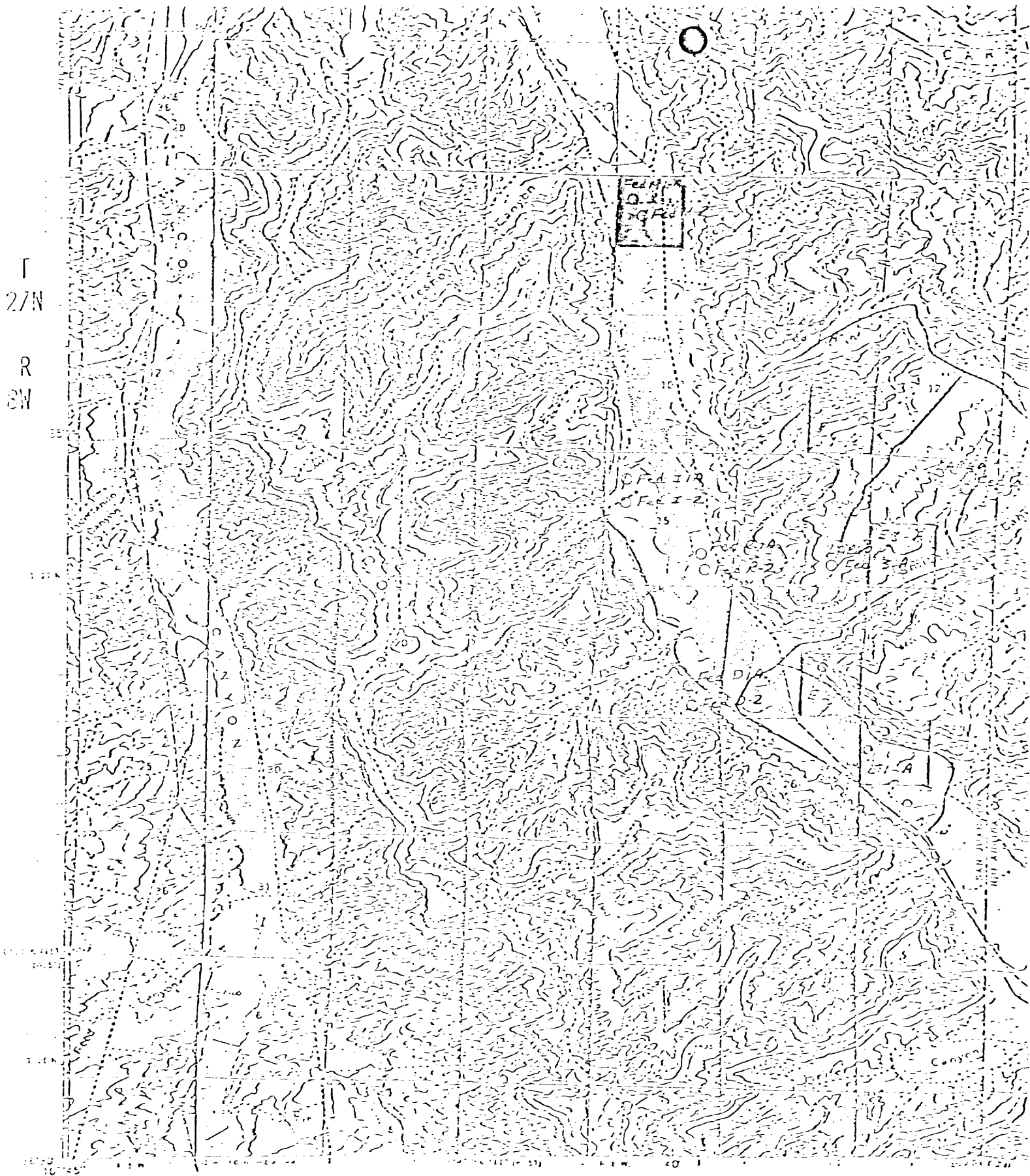
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
*R. C. Wynn*  
R. C. WYNN - PRESIDENT  
Position  
AAA OPERATING COMPANY, INC.  
Company  
10-03-83  
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
June 7, 1979  
Registered Professional Engineer and Land Surveyor  
*Fred B. Kerr Jr.*  
Fred B. Kerr Jr.  
Certificate No.  
3950





R. C. WYNN  
Suite 3545  
First International Building  
Dallas, Texas 75270

EXISTING ROADS  
O PROPOSED LOCATIONS