SUBMIT IN TRIT

(Other instruct.

ATE*

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEDARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION	AND SERIAL NO.
	NM 05791	: ·					
APPLICATIO	6. IF INDIAN, ALLOTTE	E OR TEIBE NAME					
1a. TYPE OF WORK							
	ILL 🗵	DEEPIV		🟪 🔛 PLUG BAC	CK 🗌	7. UNIT AGREEMENT I	NAME
b. TYPE OF WELL		Andrew Control	5 10 0 .	NGLE TO MULTIP	7 P. C		
WELL V	VELL X OTHER	MOV 2	J 10 42	NE ZONE	<u> </u>	S. FARM OR LEASE NA	ME
2. NAME OF OPERATOR	ng Company A	a Las de 424-	S CAC	MALANT		Federal M	
, AAA Operati	9. WELL NO.						
3. Appress of Operator Suite 3545	De 1)	7577	^		2	
First Internati	10 PALL AND POOL,						
4. LOCATION OF WELL (I	Largo Chacr						
						11. SEC., T., B., M., OR AND SURVEY OR A	REA.
At proposed prod. zo	3-27N-8W						
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EEST TOWN OR POS	T OFFIC	E.		12. COUNTY OR PARISE	I 13. STATE
15 Miles South						San Juan	N.M.
15. DISTANCE FROM PROPUSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)				O. OF ACRES IN LEASE		of acres assigned HIS WELL 160.6	5 2
18. DISTANCE FROM PROPOSED LOCATION*			19. PI	ROPOSED DEPTH	20. ROTARY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.				3235'	Rota	Rotary	
21. ELEVATIONS (Show W	HAT DINS A GTHORIZ	ED ARE				22. APPROX. DATE W	
QUBJECT TO	COMPLIANCE WITH	ATTACHED G	R		Thio	action is subject to a	dministrative
23. "GENERAL RI	-ATTIOUNE NEW TWO			D CEMENTING PROGRA	appe	al pursuant to 30 CFI	R 290.
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	тоот	SETTING DEPTH		QUANTITY OF CEME	NT
9 7/8	8 5/8	23#		180'	100	0_sx	
7 7/8	4 1/2 9.5#		3235'		62	5_sx	

Selectively perforate & sand-water frac the Chacra Formation.

A 3000 psi WP & 6000 psi test double gate preventer equipped with blind & pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

NW/Section 3 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, many.

SIGNED Pluy	TITLE President	DATE 10-03-83
(This space for Federal or State office use)		APPROVED
PERMIT NO.	APPROVAL DATE	AS AMENDED
APPROVED BY	TITLE	DEC=0.7 19887
CONDITIONS OF APPROVAL, IF ANY:		1 Bingram
A the same of the		FARMINGTON RESOURCE AREA
,	*See Instructions On Reverse Side	PARIMING FOR MESOGRAC AREA

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-102 Supersedes C-128

Land Surveyor

Fred B. Certificate No. 3950

WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section. Well No. L.ease Operator INO. К.(FEDERAL "M" 2 AAA OPERA County Township Range Section Unit Letter 27N 8N San Juan C 3 Actual Footage Location of Well: 1590 West 1220 North line and feet from the feet from the Dedicated Acreage: Producing Formation Pool Ground Level Elev: 160.62 Itero 5836 Chacra Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ ☐ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein Is true and complete to the nowledge and belief. Name AAA OPERATING COMPANY, INC. Company 10-03-83 3 BUREAU O. I hereby certify that the well location FARMINGTON RESOURCE AREA shown on this plat was plotted from field under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed OIL CON. DIV. June 7 Registered Professional Engineer

ABANDON*

(other)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Form 9-331 Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM-05791
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELL	
(Do not use this form for proposals to drill or to deepen or plug back to a di reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	Federal "M"
well well other	9. WELL NO.
2. NAME OF OPERATOR	2
R. C. WYNN	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR Suite 3545	Largo Chacra
First International Bldg. Dallas, Texas 7	5270 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See spa	
below.)	N.M.P.M.
AT SURFACE: 1220 FNL, 1590 FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	San Juan N.M.
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NO	OTICE,
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5836 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	OF:
TEST WATER SHUT-OFF	
	the face of the comments
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PHILL OR ALTER CASING	change on Form 9-330.)

change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DEC 061983

BUREAU OF LAND EMPARAGEMENT FARMINGTON RESOURCE AREA

Change in Operator

See Below

PULL OR ALTER CASING

MULTIPLE COMPLETE **CHANGE ZONES**

FROM:

AAA OPERATING COMPANY, INC.

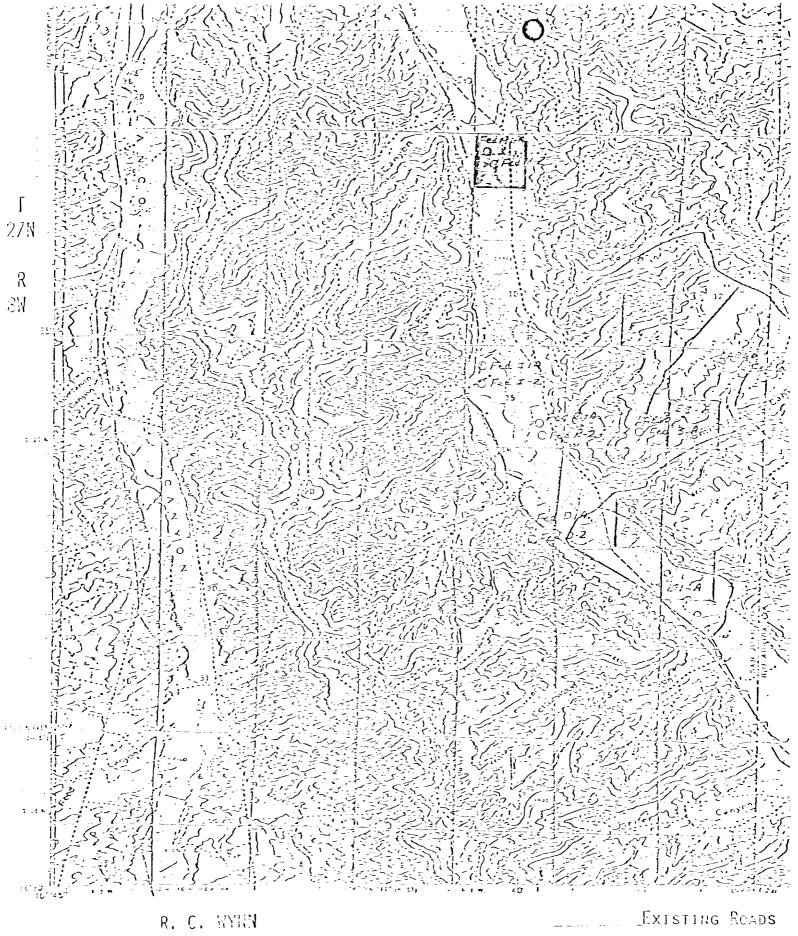
TO:

R. C. WYNN



OIL CON. DIV. DIST. 3

Subsurface Safety Valve: Manu	ı. and Type	Set @ Ft.
FOR: R. C. WY 18. I hereby certificate S CHICAGO SIGNED EWELL N. EWELL N. WAISH,	NN GNED Big true and correct Walsh Engr. & Pr WALSH THE Corporation D PE President	rod. MATE 12/6/83
	(This space for Federal or State office use)	
APPROVED BY		ATAPPROVED
CONDITIONS OF APPROVAL, IF A	NY:	AS AMENDED;
	*See Instructions on Reverse Side	DEG 07 1983 R. Dwykani
	NMOCO	A SOFT AREA MANAGERAE TO FARMINGTON RESOURCE AREA



R. C. WYWN Suite 3545 First International Building Dallas, Texas 75270

PROPOSED LOCATIO

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