NC	
OIL	
GAS	
ICE	
	

	SANTA FE FILE		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S. LAND OFFICE I HANSPORTER GAS	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	AS	
	OPERATOR				
1.	Operator Operator				
	R. C. Wynn				
	3545 InterFirst Two Dallas, Texas 75270 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of:				
	New Well Recompletion	OII Dry Gas	= 1		
	Change in Ownership	Casinghead Gas Conden	sate [X]		
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
	Federal M	2 Chacra	State, Federal	or Fee Federal NM 05791	
	Location 122	O Feet From The FNI Line	and 1590 Feet From T	he FWL	
		2711 - 0	BW , NMPM, San Ji		
				10(1)	
111.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)	
	Giant Refining Company Name of Authorized Transporter of Cast	inghead Gas Or Dry Gas Y	P.O. Box 256, Farmingto Address (Give address to which approve	on NM 87401 ed copy of this form is to be sent)	
	El Paso Natural Gas Com	pany	P.O. Box 990, Farmingto		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
	If this production is commingled with		give commingling order number:		
IV.	Designate Type of Completion	Oli Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations		CENTRAL DECORD		
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE				
			t the state of lead of l	and must be equal to or exceed top allow-	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL, WELL OIL, WELL OIL Producing Method (Flow, pu					
	Date First New Oil Run To Tanks	Date of Test	producing Method (1 10m, pamp) and sty	r M	
	Length of Test	Tubing Pressure	Casing Pressure	B. Hal.	
	Actual Prod. During Test	Oil-Bhia.	Water - Bble.	Gae - MCF	
			SEP 26	DV •	
	GAS WELL		Bble. Condensate/MMCAL CT	oravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	O. Dia.	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Sixe	
VI.	CERTIFICATE OF COMPLIANO	CE	OIL CONSERVA	TION COMMISSION	
	I hereby certify that the rules and r	agulations of the Oil Conservation	APPROVED SEP	<u>6 1984</u> , 19 ———	
			ll ov	(C)	
	Commission have been complete with all of my knowledge and belies above is true and complete to the best of my knowledge and belies		TITLESUPE	RVISOR DISTRICT # 3	
	Ω_{α}		This form is to be filed in	compliance with RULE 1104.	
	K(Wym		If this is a request for slice	vable for a newly drilled or deepened	
	(Signa	sture)			
	President		All sections of this form mu	est be filled out completely for allow-	

(Title)

9-25-84

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, mail name or number, or transporter, or other such change of condition.