

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
AAA OPERATING COMPANY, INC.

3. ADDRESS OF OPERATOR Suite 3545
First International Bldg. Dallas, Texas 75270

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790'FSL, 860'FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
SF-078476

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal "R"

9. WELL NO.
1-A

10. FIELD OR WILDCAT NAME
Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 15-T27N-R8W
N.M.P.M.

12. COUNTY OR PARISH
San Juan

13. STATE
N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KOB, AND WD)
5911'GR

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FEB. 1 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED FOR FRACTURE TREATMENT

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FEB 07 1984

OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

FOR: AAA OPERATING COMPANY, INC.

18. I hereby certify that the foregoing is true and correct

SIGNED EWELL N. WALSH TITLE Walsh Engineering & Prod. Corp. DATE 1/31/84
Ewell N. Walsh, PE President
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

FEB 07 1984

*See Instructions on Reverse Side

NMOCC

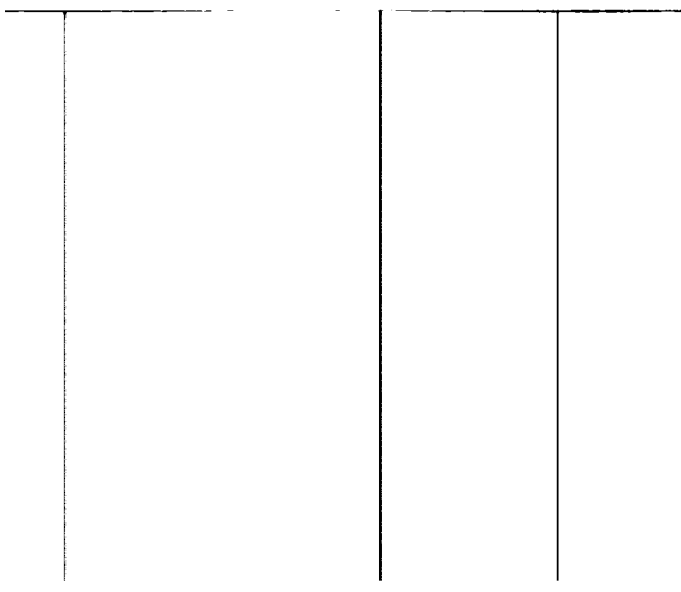
FARMINGTON RESOURCE AREA

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FRACTURE TREATMENT

Formation Dakota "A" Stage No. 1 Date 1/27/84Operator AAA Operating Company Lease and Well Federal "R" 1-ACorrelation Log Type CBL-GR-CCL From 4827' To 2800'

Temporary Bridge Plug Type _____ Set At _____

Perforations 4430'-4569' - 30 holes
_____ Per foot type Bull Jet with Tublar CarriePad 25,000 gallons. Additives 2% Potassium Chloride with 1/2 lb. FR26L per 1000 gallons.Water 100,000 gallons. Additives 2% Potassium Chloride with 1/2 lb. FR26L per 1000 gallons.Sand 100,000 lbs. Size 20-40Flush 3,500 gallons. Additives 2% Potassium Chloride with 1/2 lb. FR26L per 1000 gallons.Breakdown 950 psigAve. Treating Pressure 2700 psigMax. Treating Pressure 3050 psigAve. Injection Rate 56 BPMHydraulic Horsepower 3706 HHPInstantaneous SIP 700 psig5 Minute SIP 520 psig10 Minute SIP 460 psig15 Minute SIP 410 psig

Ball Drops: 40 Balls at 3000 gallons 2000 psig
10 Balls at 75000 gallons 2950 psig
 _____ Balls at _____ gallons _____ psig
 _____ Balls at _____ gallons _____ psig

Remarks: Good job. Used 2,000 gallons 15% MCA Acid. KCL and fast water .
and sand.*Walsh* ENGINEERING & PRODUCTION CORP.

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 FEB 07 1984
 OIL CON. DIV.
 DIST. 3

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