

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078476

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal R

9. WELL NO.

1-A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

15-27N-8W

12. COUNTY OR PARISH
San Juan13. STATE
N.M.

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

Other

2. NAME OF OPERATOR

AAA Operating Company, Inc.

3. ADDRESS OF OPERATOR

3545 InterFirst Two Dallas, Texas 75270

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

At top prod. interval reported below 790' from South line & 860' from East line

At total depth

14. PERMIT NO.

DATE ISSUED

FEB 24 1984

12-5-83

15. DATE SPUNDED

12-14-83

16. DATE OF LEASE MANAGEMENT PLAN (Ready to prod.)

FARMINGTON RESOURCE AREA

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5911 GR

19. ELEV. CASINGHEAD

5911

20. TOTAL DEPTH, MD & TVD

4860

21. PLUG, BACK T.D., MD & TVD

4827'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4430 to 4569 in the Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction, Compensated Density and Compensated Neutron

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	32#	261.17'	12 1/4"	324 cu. ft. of class "B" cement w/3% CACl and 1/4# Flocele/sack	
4 1/2	10.50#	4860	7 7/8"	First Stage: 647 cu. ft. 50-50 Pozmix w/6 1/4# Gilsonite/sk. Calculate top of cement with 6 1/4# Gilsonite/sk followed by 59 cu. ft. Class "B" Neat Cement. Stage Collar at 3337'	
Cement circulated to surface				Second Stage: 1726 cu. ft. 65-35 Pozmix (12% Gel)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	4417	

31. PERFORATION RECORD (Interval, size and number)

4430' to 4569'
perforation size = .33"
number = 30 shots

4430-4450 = 20 holes
4523 (1') = 2 holes
4527 (1') = 2 holes
4540-4544 = 4 holes
4569 (1') = 2 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4430 to 4569	Fraced with 100,000# of 20/40 sand and 128,500 gallons of water (KCL)

33.*

PRODUCTION

DATE FIRST PRODUCTION

1/31/84

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

Shut-in

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD. FOR TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

2-10-84

3

3/4

→

1877

238

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FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

154

612

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1906

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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented, to be sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R. C. Wynn

TITLE

President

FEB 24 1984

2/23/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

BY

Sm

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1140	1380	Sand and Shale	Ojo Alamo	1140	
Pictured Cliff	2105	2155	Sand, Shale and Coal	Kirtland	1860	
Chacra	3022	3230	Sand and Shale	Fruitland	2055	
Cliff House	3790	3830	Sand and Shale	Pictured Cliff	2105	
Menefee	3830	4430	Sand, Shale and Coal	Lewis	2155	
Point Lookout	4430	4498	Sand and Shale	Chacra	3022	
				Cliff House	3790	
				Menefee	3830	
				Point Lookout	4430	
				Mancos	4498	