NO. OF COPIES RECE	IVED	
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SANTA FE		
FILE		
U.S.G.S.		<u> </u>
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

	SANTA FE	1,10000	OR ALLOWABLE	Effective 1-1-65
-	FILE	AUTHORIZATION TO TRAI	AND	CAE
- 1	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	GAS
	OIL			
	TRANSPORTER GAS			
	OPERATOR			
1.	PRORATION OFFICE		,	
	Operator			
	R. C. Wynn			
	Address	D 11 T 75070		
	3545 InterFirst Two, Reason(s) for filing (Check proper box)	Dallas, Texas 75270	Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Gas	. 🗆	
	Change in Ownership X	Casinghead Gas Condens	sate 🔲	
	If change of ownership give name and address of previous owner	AAA Operating Company, I	nc., 3545 InterFirst T	wo, Dallas, Texas 75270
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	rmation   Kind of Lea	se Lease No.
	Lease Name		State, Feder	ral or Fee Federal SF078476
	Federal R	1A Blanco Mesaver	de	TEUET AT STO76470
	<b>—</b>	Teet From The FSI Line	and 860 Feet From	The FFL
	Unit Letter P ; 79	Peet From The F31		
	Line of Section 15	waship 27N Range 8	W , NMPM, San Jua	n County
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which appr	and copy of this form is to be cent!
	Name of Authorized Transporter of Oil			
	Giant Refining Compan	singhead Gas or Dry Gas X	P.O. Box 256, Farming	ton, NM 87401 oved copy of this form is to be sent)
	El Paso Natural Gas C		P.O. Box 990, Farming	
		Unit Sec. Twp. Rge.		hen
	If well produces oil or liquids, give location of tanks.	P 15 27N 8W		
		th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA			
•••		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completic			P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	100 011, 000 1 4,	, ,
	1		l .	l l
	Devicestions			Depth Casing Shoe
	Periorations		L	Depth Casing Shoe
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
	Perforations  HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	Depth Casing Shoe  SACKS CEMENT
			L Company of the comp	
			L Company of the comp	
			L Company of the comp	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
v.	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT  Il and must be equal to or exceed top allow-
V.	HOLE SIZE	OR ALLOWABLE (Test must be a able for this de	DEPTH SET  fter recovery of total volume of load of pth or be for full 24 hours)	SACKS CEMENT  Il and must be equal to or exceed top allow-
V.	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	DEPTH SET  fter recovery of total volume of load of pth or be for full 24 hours)	SACKS CEMENT  Il and must be equal to or exceed top allow-
v.	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	SACKS CEMENT  It and must be equal to or exceed top allow- lift, etc.)  Choke Size
V.	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	SACKS CEMENT  It and must be equal to or exceed top allow- lift, etc.)  Choke Size
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V.	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	pter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bble.  JAM 2 4 193	SACKS CEMENT  It and must be equal to or exceed top allow- lift, etc.)  Choke Size
v.	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbis.	pter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bble.  JAM 2 4 193	SACKS CEMENT  It and must be equal to or exceed top allow- lift, etc.)  Choke Size
v.	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	fter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	SACKS CEMENT  il and must be equal to or exceed top allow-  lift, etc.)  Choke Size  Gas-MCF
V.	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbis.	pter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bble.  JAM 2 4 193	SACKS CEMENT  il and must be equal to or exceed top allow-  lift, etc.)  Choke Size  Gas-MCF
V	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbis.	pter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bble.  JA 12 4 183	SACKS CEMENT  It and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure(Shut-in)	DEPTH SET    fter recovery of total volume of load of pth or be for full 24 hours     Producing Method (Flow, pump, gas     Casing Pressure     Water-Bbls.	SACKS CEMENT  If and must be equal to or exceed top allow-  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
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	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)  ICE  regulations of the Oil Conservation	DEPTH SET  fter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bble.  JA 12 4 183  OIL (Shut-in)  OIL CONSERVA  APPROVED  Stran	SACKS CEMENT  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  /ATION COMMISSION  JAN 24935
	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-is)  ICE  regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	DEPTH SET  fter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bble.  JA 12 4 183  OIL (Shut-in)  OIL CONSERVA  APPROVED  Stran	SACKS CEMENT  If and must be equal to or exceed top allow-  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  /ATION COMMISSION
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	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-is)  ICE  regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	DEPTH SET  fiter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bble.  JAM 2 4 183  OIL CONSERV  APPROVED  BY  TITLE  This form is to be filed in	SACKS CEMENT  If and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  /ATION COMMISSION  JAN 2 935  UPERVISOR DISTRICT # 3  In compliance with RULE 1104.
	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-is)  ICE  regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	DEPTH SET	SACKS CEMENT  If and must be equal to or exceed top allow-  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  /ATION COMMISSION  JAN 2 935  UPERVISOR DISTRICT # 3  In compliance with RULE 1104.  It compliance with RULE 1104.  It compliance with RULE 1111.
	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Complication of the Complete to the C	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  ICE  regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	DEPTH SET    Ster recovery of total volume of load of pth or be for full 24 hours	SACKS CEMENT  If and must be equal to or exceed top allow-  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  /ATION COMMISSION  JAN 2 19  UPERVISOR DISTRICT # 3  In compliance with RULE 1104.  It compliance with RULE 1111.  It is filled out completely for allow-  must be filled out completely for allow-
	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Complete Compl	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)  ICE  regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	DEPTH SET    Ster recovery of total volume of load of pth or be for full 24 hours	SACKS CEMENT  If and must be equal to or exceed top allow-  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  /ATION COMMISSION  JAN 2 935  UPERVISOR DISTRICT # 3  In compliance with RULE 1104.  It compliance with RULE 1111.  It is filled out completely for allow-  wells.
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	HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the president of the	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)  ICE  regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	DEPTH SET    Ster recovery of total volume of load of pth or be for full 24 hours	SACKS CEMENT  If and must be equal to or exceed top allow-  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  /ATION COMMISSION  JAN 2 935  UPERVISOR DISTRICT # 3  In compliance with RULE 1104.  It compliance with RULE 1111.  It is filled out completely for allow-  wells.