## SUBMIT IN TRITTCATE\*

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Form approved. Budget Bureau No. 42-R1425.

UNITED STATES	(Other ins
DEPARTMENT OF THE INTERIOR	

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11. COLEYY OR FABLE   12. COLEYY OR FABLE   13. RATE   15. Miles South   15. Miles South   16. No. of Acres In Light   17. No. of Acres Assumed   18. RATE   18. RATE   18. RATE   19. Miles South   19. Miles S	At proposed prod. zor	<sup>ne</sup> 1030' South I	line 920' f:	rom	East line	:	AND SURVEY OR AREA	
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SUBJECT TO COMPLIANCE WITH ATTACHED  "GENERAL REQUIREMENTS" PROPOSED CASING AND CEMENTING PROGRAM appeal pursuant to 30 CFR 290,  SIZE OF HOLE SIZE OF CASING WEIGHT PER POOR SENTING DEPTH QUANTITY OF CEMENT  9 7/8 8 5/8 23# 180' 1.00 sx.  7 7/8 4 1/2 9.3# 3315' 640 sx.  Selectively perforate & sand-water frac the Chacra Formation.  A 3000 psi WP & 6000 psi test double gate preventer equipped with blind & pipe rams will be used for blow out prevention on this well.  This gas is dedicated.  SE/Section 15 is dedicated to this well.  SE/Section 15 is dedicated to this well.  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive reception program. It proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout reception program. It proposal is to drill or deepen directionally.  THILE President  AS AMENDED  DEC 0 7 1983  APPROVAL DATE  DEC 0 7 1983  APPROVAL DATE  APPROVAL DATE  APPROVAL PATE.	OR APPLIED FOR, ON TH	IS LEASE, FT.		3	315'	Rot		
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APPROVED BY	(This space for Federal or State office use)				AS AMENDED			
CONDITIONS OF APPROVAL, IF ANY:  ABEL AREA MANAGERATION					DEC 0 7 1983			
ABEN AREA MENAGERACETY		AL, IF ANY:	TITLE				KRIVI.	
							AGET AREA MANAGERACIAN FARMINGTON RESOURCE AREA	

\*See Instructions On Reverse Side NMOCC

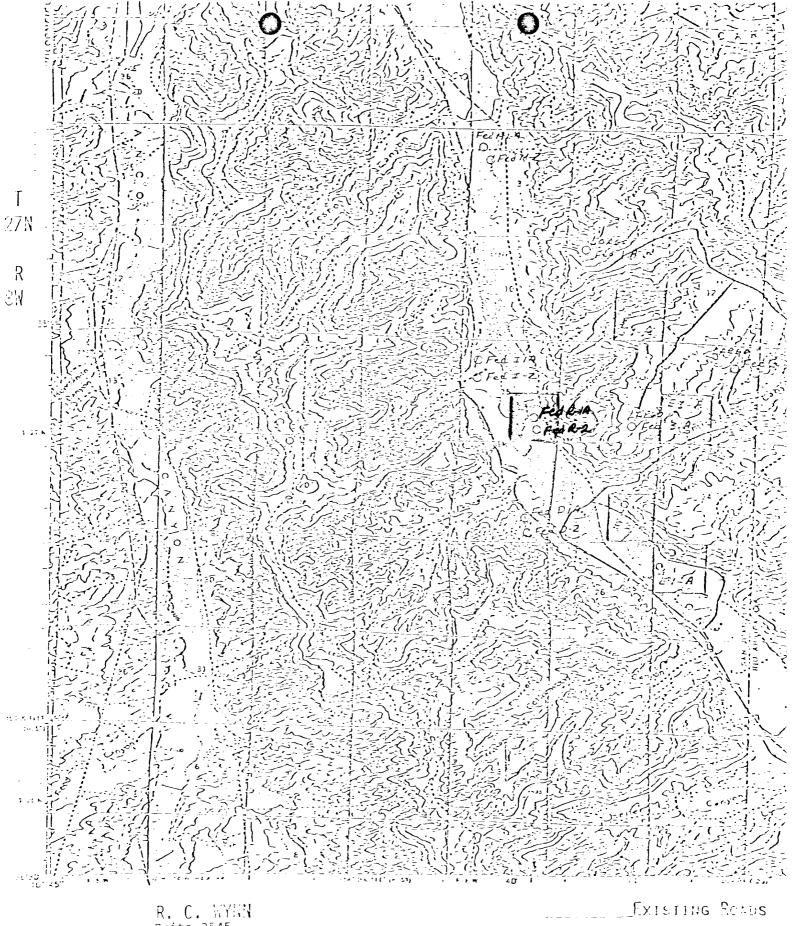
STATE OF NEW MEXICO "ENERGY AND MIDERALS DEPARTMENT

## CONSERVATION DIVISION

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 Form C-102 Revised 10-1-78

All distances must be from the outer houndaries of the Section.

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AAA OPERATING COMPANY, ING. RC. Wynn		FEDERAL "R"	2					
Init Letter	Section	Township	Range	County				
P	15	27N	8w	San Juan				
Actual Factoring Location of Well:  1030 feet from the South line and 920 feet from the East line								
Ground Level Elev.	Producing Ferr		Pcol		cated Acreage;			
5912	Chacra		tero		160 Acres			
1. Outline th	e ncreuge dedicat	ed to the subject we	ell by colored pencil or	r hachure marks on the pla	at helow,			
	nan one lease is and royalty).	dedicated to the wel	l, outline each and iden	ntify the ownership therec	of (both as to working			
		fferent ownership is a nitization, force-pooli		have the interests of all	owners been consoli-			
Yes	No Han	swer is "yes;" type o	consolidation	·				
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.								
	(		!	CEF	RTIFICATION			
			ECEIVE NOW281983	best of my know	that the information con- true and complete to the vieldge and belief.			
	1		 	R. C. WYN Position PRESIDENT Company				
	l   Sec		1	Date 10-03-	TING CO., INC.			
	DEC - 9 1983			shown on this p notes of actual under my superv Is true and co. knowledge and b	y that the well location latwas platted from field surveys made by me or rision, and that the same treat to the best of my relief.			
	DIST. 3	IV.	103.01	Dute Surveyed  June 7 19  Registered Fresch and/or Ludd Surve Fred B. Ke				
333 663 6	0 1320 1650 1950		1500 1000 800	2050	O 2 NEW A			



R. C. WYNN Suite 3545 First International Building Dallas, Texas-75270

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