

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR  
R. C. WYNN

3. ADDRESS OF OPERATOR Suite 3545  
First International Bldg. Dallas, Texas 75270

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1030'FSL, 920'FEL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other)

SUBSEQUENT REPORT OF:

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RECEIVED

FEB 29 1984 (NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHED FRACTURE TREATMENT

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MAR 05 1984  
OIL CON. DIV.  
DIST. 3

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

FOR: R. C. WYNN  
18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY EWELL N. WALSH TITLE Production Corp. DATE 2/28/84  
SIGNED EWELL N. Walsh, PE President

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

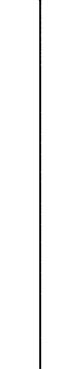
MAR 01 1984

\*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

RV



Formation Chacra Stage No. 1 Date 2/16/84  
 Operator R. C. WYNN Lease and Well Federal "R" No. 2  
 Correlation Log Type Gamma Ray-CCL From 3282' To 1200'  
 Temporary Bridge Plug Type Insert Float Set At 3282'  
 Perforations 3044-3045' 3084-3091'  
3096'-3098'; 3203'-3204'; 3214'-3215'  
2 Per foot type 3-1/8" D.P. Tolson (Blue Jet)  
 Pad 3,000 gallons. Additives HOWCO Suds  
2% KCl, 1000 gallons HCl Acid.  
 Water 13,500 gallons. Additives HOWCO Suds,  
2% KCl & Sand  
 Sand 55,000 lbs. Size 20/40  
 Flush 810 gallons. Additives HOWCO Suds,  
2% KCl, 702,000 SCF N<sub>2</sub>; 45,000 SCF  
 Breakdown 1400 psig  
 Ave. Treating Pressure 1850 psig  
 Max. Treating Pressure 2000 psig  
 Ave. Injecton Rate 7.3 BPM  
 Hydraulic Horsepower 331 HHP  
 Instantaneous SIP 1800 psig  
 5 Minute SIP 1750 psig  
 10 Minute SIP 1750 psig  
 15 Minute SIP 1750 psig  
 Ball Drops: 8 Balls at 30,000 gallons 20 psig  
                     Balls at                      gallons                      psig  
                     Balls at                      gallons                      psig  
 Remarks: Shut in for 2 hours for stabilization. Open up to pit through  
3/4" positive choke.

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OIL CON. DIV.  
DIST. 3

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