

DISTRIBUTION
 SANTA FE
 FILE
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER
 OIL
 GAS
 OPERATOR
 PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes OIL C-104 and C-111
 Effective 1-1-65

Operator
 R. C. WYNN
 Address
 Suite 3545, First International Bldg. Dallas, Texas 75270
 Reason(s) for filing (Check proper box)
 New Well ☒ Change in Transporter of:
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
 Other (Please explain)

RECEIVED
 MAR 05 1984

If change of ownership give name
 and address of previous owner

OIL CON. DIV.
 DIST. 3

DESCRIPTION OF WELL AND LEASE
 Lessee Name Federal "R" Well No. 2 Pool Name, including Formation ~~El Paso~~ Chacra Kind of Lease Federal Lease No. SF078476
 Location
 Unit Letter P : 1030 Feet From The South Line and 920 Feet From The East
 Line of Section 15 Township 27N Range 8W, NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil ☐ or Condensate ☐
 Plateau, Inc. Address (Give address to which approved copy of this form is to be sent)
 P.O. Box 489; Bloomfield, N.M. 87413
 Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
 El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent)
 P.O. Box 990 Farmington, N.M. 87499
 If well produces oil or liquids, give location of tanks. Unit P Sec. 15 Twp. 27N Rge. 8W Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
 Designate Type of Completion - (X)
 Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
 Date Spudded 12/23/83 Date Compl. Ready to Prod. 2/16/84 Total Depth 3330' P.B.T.D. 3282'
 Elevations (DF, RKB, RT, CR, etc.) 5925' KB Name of Producing Formation Chacra Top Oil/Gas Pay 3044' Tubing Depth 3085'
 Perforations 3044'-3045'; 3084'-3091' 3096'-3098'; 3203'-3204'; 3214'-3215' Depth Casing Shoe 3324'
 TUBING, CASING, AND CEMENTING RECORD
 HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
 12-1/4" 8-5/8" 271.52' 325 cu. ft.
 7-7/8" 4-1/2" 3324.74' 1634 cu. ft.
 1-1/2" 3085

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL
 Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
 Length of Test Tubing Pressure Casing Pressure Choke Size
 Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL
 Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
 3/4THC 1138; CAOF 1239 3 hrs. -0- -0-
 Testing Method (prior, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size
 Back Pressure 1000 1000 3/4"

I. CERTIFICATE OF COMPLIANCE:

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

FOR: R. C. WYNN ORIGINAL SIGNED BY
 Ewell N. Walsh PE (Signature) President
 Walsh Engineering & Production Corp.

3/2/84

(Title)

(Date)

OIL CONSERVATION COMMISSION

3-9-84
 APPROVED MAR 09 1984

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiple well fields.